## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 18-Jul-14 19-Mar-15 Till now the maximum generation is : -7418 MW 21:00 18-Mar-15 The Summary of Yesterday's ( Generation & Demand Today's Actual Min Gen. & Probable Gen. & De 12:00 6353.0 Hour : Day Peak Generation MW Min. Gen. at 5:00 5014 MW Evening Peak Generation 7216.0 MW Hour : 20:00 Max Generation 7215 MW E.P. Demand (at gen end) 7216.0 MW Hour : 20:00 Max Demand 7215 MW Maximum Generation 7216.0 MW Hour: 20:00 Shortage 0 MW Total Gen. (MKWH) 143.1 System L/ Factor 82.61% Load Shed MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 15:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MW Energy MKWHR Water Level of Kaptai Lake at 6:00 A M on 19-Mar-15 Actual: 87.64 Ft.(MSL) Rule curve 90.12 Ft.( MSL ) Gas Consumed: Total 930.78 MMCFD. Oil Consumed (PDB): HSD Liter FO : Liter Tk76,500,423 Cost of the Consumed Fuel (PDB+Pvt): Gas Coal Tk18,044,865 : Tk477,847,960 Total: Tk572,393,249 Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2635 0:00 682 Chittagong Area Khulna Area 0:00 748 722 Raishahi Area 0:00 495 Comilla Area 0:00 Mymensingh Area 0:00 405 Sylhet Area 0:00 330 Barisal Area 0:00 146 Rangpur Area 0:00 415 Total 6578 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Haripur 412 MW CCPP (16/03/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7)Chittagong ST: Unit-1 (10/03/2015) 8) Ghorasal ST: Unit-5 (15/03/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Raozan ST#2 tripped at 10:43 due to auxiliary failure and was synchronized at 15:24. Forced load shaded / Interrupted Areas b) After maintenance Sikalbaha GT was synchronized at 11:18. c) After maintenance Agargaon 230132 kV T-2 transformer was switched on at 11:32. d) Maniknagar 132/33 kV T1 transformer was shut down from 11:57 to 16:10 due to A/M e) Meghnaghat summit GT-1 tripped at 12:01 due to lose of flam alarm and was synchronized at 13:26. ) Sikalbaha 150 MW GT tripped at 12:45 due to turbine out let temperature high and was synchronized at 16:41. g) Baghabari 70 MW tripped at 13:10 due to DC supply failure. and was synchronized at 14:03. h) Siddhirganj ST tripped at 16:25 due to turbine steam pressure problem and was synchronized at 23:02.

About 166 MW power interruption occurred under Rajshahi, Chapai S/S

Superintendent Engineer

**Load Dispatch Circle** 

from 22:24 to 01:09.

Rajshahi-Natore 132 kV Ckt-1,2 & Rajshahi- Chapai 132 kV Ckt-1,2 tripped at 22:24 due to 132 kV R phase

i) Aminbazar 230/132 kV T-2 transformer tripped at 06:25(19/03/15) showing differential relay buchholtz alarm k) Jamalpur -Sherpur 132 kV Ckt is under shut down since 07:12(19/03/15) due to project work.

**Executive Engineer** 

**Network Operation Division** 

CT burst Rajshahi PDB peaking plant at same time Katakhali peaking ,Amnura 50 MW & Katakhali NPSL tripped and were switched on at 22:48,22:55,01:09 respectively.

Sub Divisional Engineer

Network Operation Division