			POWER GRID COMPANY OF BAN NATIONAL LOAD DESPA' DAILY REPORT	NGLADESH LTD. TCH CENTER				QF-LDC- Page
	imum generation is		7418 MW	21:00	Hrs on	Reporting Date : 18-Jul-14	14-Mar-15	
The Summary of		13-Mar-15	Generation & Demand			Min Gen. & Probabl		
Day Peak Generatio		5278.0	MW Hour:	12:00	Min. Gen. at	5:00	4459	MW
Evening Peak Gener	ration :	6531.0	MW Hour:	20:00	Max Generation	:	7052	MW
E.P. Demand (at ger	n end):	6531.0	MW Hour:	20:00	Max Demand	:	7000	MW
Maximum Generati		6531.0	MW Hour:	20:00	Shortage	:	-52	MW
Total Gen. (MKWH		119.9	System L/ Factor :	76.52%	Load Shed		0	MW
			XPORT/IMPORT THROUGH EAST-WEST		1			
vnort from East ar	id to West grid :- Max		-316	MW at	14:00	Energy	7.867	MKWHR.
	rid to West grid :- Ma		-510		-		7.807	MKWHR.
mport from west g					-	Energy		MKWHK.
			ai Lake at 6:00 A M on	14-Mar-15	D (1101)			
Actual :	87.64 Ft	.(MSL),		Rule curve: 90.92	Ft.(MSL)			
Gas Consumed :	Total	928.61	MMCFD.	Oil Consumed (F	PDB):			
						HSD :		Liter
						FO :		Liter
Cost of the Consum	ned Fuel (PDB+Pvt):	Gas :	Tk65,521,031					
		Coal :	Tk16,483,963	Oil	: Tk166,893,028	Total · T	k248,898,022	
		Cour .	1110,100,700	0.1	. 11100,095,020	101111 . 1	. K. 10,000,0,022	
	Loa	nd Shedding & Otl	her Information					
Area	Yesterday				Today			
			Estimated Demand (S/S end	1)	Estimated Shedd		Rates of Shedd	
	MW		MW			MW (On Estimated I	Demand)
Dhaka	-	0:00	2507			-	-	
Chittagong Area	-	0:00	646			-	-	
Khulna Area	-	0:00	708			-	-	
Rajshahi Area	_	0:00	685			_	_	
Comilla Area		0:00	471					
Mymensingh Area	_	0:00	387					
	-					-	-	
Sylhet Area	-	0:00	315			-	-	
Barisal Area	-	0:00	140			-	-	
Rangpur Area	-	0:00	396			-	-	
	-				<u> </u>			
Total	0		6255			0		
	Information of th	e Generating machi	ines under shut down.					
	Planned Shut- Down			Forced Shut- Dow	'n			
	1) Haripur GT: Unit-3 (1	8/06/2009)		1) Ghorasal ST: U				
	.,			2) Ashuganj ST: U				
				3) Khulna ST 110				
					PP-1 ST (07/11/2014	n		
					.00 MW (01/12/2014)			
					ing GT (01/12/2014)	,		
				7) Ghorasal ST:U				
				8)Chittagong ST: U	Jmt-1 (10/03/2015)			
	Additional Informatio	n of Machines, lin	es, Interruption / Forced Load shed etc.					
	Description			Forced load shad	ed / Interrupted Ar	reas		
		shut down from 0	8:35 to 17:26 due to development work.					
			from 09:19 to12:58 due to replacing finger of isolat	tor.				
at Tongi end.								
	kV T3 Transformer w	as under shut dov	vn from 16:10 to 17:25 due to isolator maintenance.					
			t 02:35 (14/03/2015) due to gas booster problem.					
a) Haripui ODO 102			om 07:35 to 08:45 (14/03/2015) due to Red hot at	About 22 MW por	war interruption acc	cur under Joypurhat S/	S areas	
		idor Strut dowl 110	111 07 .00 to 00.40 (14/00/2010) due to Red Hot at	from 07:35 to 08:4:		on unuer Joypurlial of	Careas	
e) Naogaon-Joypurl		shut down at 07:4	17 (14/03/2015) due to A/M	110H 07.33 t0 08.4.	J(1 #103/2013).			
e) Naogaon-Joypurl B-phase isolator at	pui 200 kv III 16-2 WdS		b low gas pressure and synchronized					
e) Naogaon-Joypurl B-phase isolator at i) Meghnaghat-Hari	T Tripped at 05:10 /4	-,00,2010) due 10	now gas pressure and syllotholized					
e) Naogaon-Joypurl B-phase isolator at f) Meghnaghat-Haril g) Sylhet 150 MW G								
e) Naogaon-Joypurl B-phase isolator at f) Meghnaghat-Hari								
e) Naogaon-Joypurl B-phase isolator at f) Meghnaghat-Haril g) Sylhet 150 MW G								
a) Naogaon-Joypurl B-phase isolator at Jo Meghnaght-Harii J) Sylhet 150 MW G at 07:57(14/03/201	5).					g .	4E :	
e) Naogaon-Joypurl B-phase isolator at) Meghnaghat-Hari g) Sylhet 150 MW G	5). Engineer		Executive Engineer Network Operation Division			Superintende Load Dispa		