POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 12-Mar-15 7418 MW 21:00 18-Jul-14 Till now the maximum generation is: Hrs on 11-Mar-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Hour: 12:00 Day Peak Generation 5692.0 Min. Gen. at Evening Peak Generation 7036.0 MWHour: 19:00 Max Generation 7270 MWE.P. Demand (at gen end): 7036.0 MW Hour: 19:00 Max Demand 7100 MW7036.0 MW MW Maximum Generation Hour: 19:00 Shortage -170 Total Gen. (MKWH) System L/ Factor Load Shed 129.2 76.52% 0 MWEXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 16:00 7.867 MKWHR. -266 Energy Import from West grid to East grid :- Maximum MW Energy MKWHR. at Water Level of Kaptai Lake at 6:00 A M on 12-Mar-15 Ft.(MSL) 87.64 90.24 Ft.(MSL) Actual : Rule curve 934.61 MMCFD. Gas Consumed: Total Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Tk70,737,369 Gas : Coal Tk17,460,497 Oil : Tk282,348,367 Total: Tk370,546,233 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0.00 2558 Chittagong Area 0:00 660 Khulna Area 0:00 724 Rajshahi Area 0:00 699 Comilla Area 0:00 480 Mymensingh Area 0.00 394 Sylhet Area 0:00 321 Barisal Area 0.00 142 Rangpur Area 0:00 403 Total 0 6381 0 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 1) Haripur GT: Unit-3 (18/06/2009) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Ghorasal ST:Unit-4 (05/01/2015) 8)Chittagong ST: Unit-1 (10/03/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's Bazar 132 kV Ckt-1 was under shut down from 08:17 to 15:56 due to A/M. b) Kabirpur 132/33 kV T1 & T2 Transformers tripped at 09:06 showing O/C & E/F relay at 33 kV side due to About 75 MW power interruption occurred under Kabirpur substation area 33kV Noyerhat & Ashulia feeders and was switched on at 09:20. from 09:06 to 09:20. c) Shyampur 132/33 kV GT-3 Transformer was under shut down from 11:22 to 17:38 due to A/M.

Superintendent Engineer

Load Dispatch Circle

d) Daudkandi 132/33 kV T2 Transformer tripped at 15:31 showing DOC/EF relay and was switched on at 15:48.

Executive Engineer

Network Operation Division

e) After maintenance Khulna Central 132/33 kV T2 Transformer was energized at 18:30.

f) After maintenance Sikalbaha 60 MW was synchronized at 18:11. g) Haripur Siddhirganj 132 kV Ckt-3 was switched on at 06:47(12/03/2015).

Sub Divisional Engineer

Network Operation Division