POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date: 18-Jul-14 11-Mar-15 Till now the maximum generation is: 7418 MW The Summary of Yesterday's (10-Mar-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & De MW Hour 11:00 Day Peak Generation Min. Gen. at 4:00 4468 MW Evening Peak Generation 6990.0 MW Hour : 19:30 Max Generation 7352 MW E.P. Demand (at gen end): 6990.0 MW Hour : 19:30 Max Demand 7200 MW Maximum Generation 6990.0 MW Hour : 19:30 Shortage -152 MW Total Gen. (MKWH) System L/ Factor 77.38% MW 129.8 Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -250 MW at 1:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MW MKWHR at Energy Water Level of Kaptai Lake at 6:00 A M on 11-Mar-15 81.40 87.64 Ft.(MSL) Rule curve Ft.(MSL) Actual: Gas Consumed: Total 916.75 MMCFD. Oil Consumed (PDB): HSD Liter FO : Liter Tk69,929,958 Cost of the Consumed Fuel (PDB+Pvt): Gas Tk17,265,192 Oil : Tk265,577,171 Total: Tk352,772,321 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Rates of Shedding Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 2613 Chittagong Area 0:00 676 Khulna Area 0:00 741 Rajshahi Area 0:00 715 Comilla Area 0:00 491 Mymensingh Area 0:00 402 Sylhet Area 0:00 327 Barisal Area 0:00 145 0:00 411 Rangpur Area 6521 Total Information of the Generating machines under shut down Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Ghorasal ST:Unit-4 (05/01/2015) 8)Chittagong ST: Unit-1 (10/03/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Rampura-Haripur 230 kV Ckt-1 was under shut down from 08:05 to 16:32 for changing LA at Rampura end (R & B phase). b) Dohazari-Cox'bazar 132 kV Ckt-1 was under shut down from 08:29 to 15:55 for dead line checking. c) Tongi 132/33 kV T3 transformer was under shut down from 12:05 to 14:35 for changing loop of 33 kV Tongi-2 & Tongi-3 feeder. d) After maintenance Ashuganj #2 was synchronized at 11:43 and tripped at 15:23 due to tripping of burner. e) Palashbari 33 kV Bus-A was shut down at 13:10 due to red hot maintenance at Bogra-1 B-phase isolator and was switched on at 15:20. f) Feni-Hathazari 132 kV Ckt-2 tripped at 20:10 showing dist.Z1,A,B at Feni end & dist.Z1,R,Y at Hathazari end and was switched on at 20:24. g) Haripur 230/132 kV T2 transformer was under shut down from 20:45 to 00:35(11/3/15) due to red hot maint. n) Khulna-150 MW is under shut down since 03:12(11/3/15) due to filter changing & compressor washing. i) Haripur SBU #1 & 2 tripped at 03:45(11/3/15) due to problem with gas booster. Sylhet 33 kV Bus-section is under shut down since 07:10(11/3/15) under T4 transformer due to 33 kV About 30 MW power interruption has been running under Sylhet substation area feeder riser replacement. since 07:10 (11/3/15).

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle