

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1
Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 17-Feb-15
The Summary of Yesterday's ( 16-Feb-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :		4895.0		MW		Hour :		12:00		Min. Gen. at 5:00 3609 MW
Evening Peak Generation :		6369.0		MW		Hour :		19:00		Max Generation : 6588 MW
E.P. Demand (at gen end) :		6369.0		MW		Hour :		19:00		Max Demand : 6500 MW
Maximum Generation :		6369.0		MW		Hour :		19:00		Shortage : -88 MW
Total Gen. (MKWH) :		113.0		System L/ Factor :		73.94%		Load Shed :		0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West grid :- Maximum				-60		MW at 3:00		Energy 7.867		MKWHR.
Import from West grid to East grid :- Maximum				-		MW at -		Energy -		MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				17-Feb-15						
Actual :		87.64		Ft.(MSL) ,		Rule curve :		94.76		Ft.( MSL )
Gas Consumed : Total		811.38		MMCFD.		Oil Consumed (PDB) :				
								HSD : Liter		
								FO : Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk61,715,031						
		Coal :		Tk16,757,391		Oil : Tk243,241,151		Total : Tk321,713,573		
Load Shedding & Other Information										
Area										
		Yesterday		Estimated Demand (S/S end)				Today		
		MW		MW				Estimated Shedding (S/S end)		Rates of Shedding
								MW		(On Estimated Demand)
Dhaka		- 0:00		2393				-		-
Chittagong Area		- 0:00		614				-		-
Khulna Area		- 0:00		672				-		-
Rajshahi Area		- 0:00		652				-		-
Comilla Area		- 0:00		449				-		-
Mymensingh Area		- 0:00		371				-		-
Sylhet Area		- 0:00		302				-		-
Barisal Area		- 0:00		134				-		-
Rangpur Area		- 0:00		379				-		-
		-						-		-
Total		0		5966				0		
Information of the Generating machines under shut down.										
Planned Shut- Down										
1) Haripur GT: Unit-3 (18/06/2009)										
Forced Shut- Down										
1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ghorasal ST:Unit-4 (05/01/2014)										
2) Ashuganj ST: Unit-1(23/08/2014) 10) Ghorasal ST:Unit-3 (25/01/2014)										
3) Khulna ST 110 MW (04/11/2014)										
4) Fenchuganj CCPP-1 ST (07/11/2014)										
5) Baghabari GT 100 MW (01/12/2014)										
6) Sikalbaha Peaking GT (01/12/2014)										
7) Chittagong ST: Unit-1(17/1/15)										
08) Haripur 412 MW CCPP(02/01/2015)										
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description										
Forced load shaded / Interrupted Areas										
a) Hasnabad 230/132 kV T03 Transformer was under shut down from 08:37 to 19:40 due to painting work.										
b) Aminbazar-Meghnaghat 230 kV Ckt-2 was under shut down from 10:18 to 15:18 due to anti pump relay installation.										
c) After maintenance Mirpur 132/33 kV T3 Transformer was switched on at 11:37.										
d) Bakulia 132/33 kV T2 Transformer tripped at 12:58 due to 33 kV feeder (Pathorghata) fault and was switched on at 13:35.										
e) Ullon-Siddhirganj 132 kV Ckt-1 tripped at 15:01 from Siddhirganj end showing dist.relay and was switched on at 15:11.										
f) Meghnaghat-Aminbazar 230 kV Ckt-1 was under shut down from 15:53 to 16:19 due to installation of anti pumping relay at Aminbazar end.										
g) Julda S/S-Julda P/S 132 kV Ckt tripped at 16:40 from both end showing O/C relay at Julda S/S end and U/V relay at P/S end and was switched on at 16:58.										
h) Siddhirganj-Ullon 132 kV Ckt-1 was under shut down from 06:38 to 06:45 (17/02/2015) due to remove a piece of wire from PT terminal.										
Power interruption occurred (about 35 MW) under Dhanmondi S/S areas from 15:01 to 15:11.										
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Despatch Circle				