

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Reporting Date :

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (12-Feb-15		Generation & Demand		Today's Actual Min Gen. & Proba	
Day Peak Generation :	5088.0	MW	Hour :	12:00	Min. Gen. at 5:00
Evening Peak Generation :	6433.0	MW	Hour :	19:00	Max Generation :
E.P. Demand (at gen end) :	6433.0	MW	Hour :	19:00	Max Demand :
Maximum Generation :	6433.0	MW	Hour :	19:00	Shortage :
Total Gen. (MKWH) :	112.6	System L/ Factor :	72.93%	Load Shed :	

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-114	MW	at	17:00	Energy
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy

Water Level of Kaptai Lake at 6:00 A M on		13-Feb-15	
Actual :	87.64 Ft.(MSL) ,	Rule curve :	95.32 Ft.(MSL)

Gas Consumed : Total	752.02	MMCFD.	Oil Consumed (PDB) :	
			HSD :	
			FO :	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk56,933,227		
	Coal :	Tk17,108,944	Oil :	Tk314,466,696
			Total :	

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (S/S end)	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)
			MW	MW
Dhaka	-	0:00	2299	-
Chittagong Area	-	0:00	588	-
Khulna Area	-	0:00	642	-
Rajshahi Area	-	0:00	624	-
Comilla Area	-	0:00	431	-
Mymensingh Area	-	0:00	357	-
Sylhet Area	-	0:00	291	-
Barisal Area	-	0:00	129	-
Rangpur Area	-	0:00	365	-
	-			-
Total	0		5726	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CAPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Chittagong ST: Unit-1(17/1/15) 08) Haripur 412 MW CAPP(02/01/2015)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Fenchuganj-Comilla(N) 230 kV Ckt-1 was under shut down from 09:02 to 16:36 due to A/M. b) Hasnabad 230/132 kV T2 transformer was shut down from 09:10 to 21:30 due to painting of T2 transformer. c) Agargaon 230/132 kV T2 transformer was shut down from 09:50 to 16:20 due to SAS commissioning. d) Aminbazar-Saver 132 kV Ckt-2 was shut down from 09:13 to 16:43 due to A/M. e) Halishahar 132/33 kV T3 transformer was shut down at 08:10 due to panel shifting. f) Haripur-Norsingdi 132 kV Ckt tripped at 16:36 from both end showing Dist. A,B, Z1 relays and was switched on at 16:51. g) Siddirganj 210 MW ST tripped at 16:59 showing drum level low and was synchronized at 21:50. h) Hasnabad S/S -Keraniganj P/S-Kallyanpur 132 kV Ckt was shut down at 06:10(13/02/2015) due to changing bus loop at Hasnabad end. i) Hasnabad 132 kV mainbus was shut down at 06:14(13/02/2015) due to changing of Kallyanpur bay. j) Hasnabad 230/132 kV TR3 transformer was shut down at 06:35(13/02/2015) due to loop changing of Kallyanpur bay. k) Sonargaon-Daudkandi 132 kV Ckt-1 & 2 were shut down at 07:21 (13/02/2015) due to project work.	

Sub Divisional Engineer
Network Operation Division

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Despatch Circle

Liter
Liter

Tk388,508,866

09) Ghorasal ST:Unit-4 (05/01/2020)

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