

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1		
Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 3-Feb-15		
The Summary of Yesterday's (2-Feb-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :		5039.0		MW		Hour :		12:00		Min. Gen. at 4:00 3484 MW		
Evening Peak Generation :		6296.0		MW		Hour :		19:00		Max Generation : 6531 MW		
E.P. Demand (at gen end) :		6296.0		MW		Hour :		19:00		Max Demand : 6350 MW		
Maximum Generation :		6296.0		MW		Hour :		19:00		Shortage : -181 MW		
Total Gen. (MKWH) :		113.2		System L/ Factor :		74.91%		Load Shed :		0 MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				-60		MW at 17:00		Energy 7.867		MKWHR.		
Import from West grid to East grid :- Maximum				-		MW at -		Energy -		MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on				3-Feb-15								
Actual :		87.64		Ft.(MSL) ,		Rule curve :		96.72		Ft.(MSL)		
Gas Consumed : Total 724.64 MMCFD.				Oil Consumed (PDB) :				HSD : Liter FO : Liter				
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk57,373,542		Coal : Tk8,359,168		Oil : Tk380,475,349		Total : Tk446,208,059		
Load Shedding & Other Information												
Area	Yesterday			Estimated Demand (S/S end)				Today		Rates of Shedding		
	MW			MW				Estimated Shedding (S/S end) MW		(On Estimated Demand)		
Dhaka	-	0:00		2393				-		-		
Chittagong Area	-	0:00		614				-		-		
Khulna Area	-	0:00		672				-		-		
Rajshahi Area	-	0:00		652				-		-		
Comilla Area	-	0:00		449				-		-		
Mymensingh Area	-	0:00		371				-		-		
Sylhet Area	-	0:00		302				-		-		
Barisal Area	-	0:00		134				-		-		
Rangpur Area	-	0:00		379				-		-		
Total	0			5966				0				
Information of the Generating machines under shut down.												
	Planned Shut- Down				Forced Shut- Down							
	1) Haripur GT: Unit-3 (18/06/2009)				1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ghorasal ST:Unit-4 (05/01/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Haripur Power CCPP (21/01/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Ghorasal ST:Unit-3 (25/01/2015) 4) Fenchuganj CCPP-1 ST (07/11/2014) 12) Barapukuria ST: Unit-1 (27/01/2015) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Chittagong ST: Unit-1(17/1/15) 8) Haripur 412 MW CCPP(02/01/2015)							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
	Description				Forced load shaded / Interrupted Areas							
	a) Aminbazar 230/132 kV T3 Transformer was under shut down from 09:23 to 22:23 due to A/M. b) Agargaon-Sat Masjid 132 kV Ckt-1& 2 were under shut down from 09:44 to 12:26 & 12:32 to 14:51 respectively due to SAS testing. c) Rampura-Haripur 230 kV Ckt-1 tripped at 11:20 from both end showing dist.relay and was switched on at 12:03. d) Meghnaghat-Haripur 230 kV Ckt-1 tripped at 11:20 from both end showing phase discordance at Meghnaghat end and was switched on at 11:45. e) Tongi-Bashundhara 132 kV Ckt-1 was under shut down from 10:32 to 15:10 due to jumper connection at Bashundhara end. f) Hasnabad-Shyampur 132 kV Ckt tripped at 12:07 showing dist.relay and was switched on at 13:41. g) Ashuganj Unit-3 tripped at 13:32 due to HP bypass open and was synchronized at 20:54. h) After maintenance Haripur S/S- AES Haripur 360 MW 230 kV Ckt-2 switched on at 19:10. i) Meghnaghat Summit GT-1 tripped at 19:33 due to fuel pump problem and was synchronized at 20:41. j) Siddhirganj 210 MW ST tripped at 01:55 (03/02/2015) due to IDF & MDF failure .											
	Sub Divisional Engineer Network Operation Division				Executive Engineer Network Operation Division				Superintendent Engineer Load Despatch Circle			