

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Reporting Date :

Till now the maximum generation is : - **7418 MW** **21:00** **Hrs on 18-Jul-14**

The Summary of Yesterday's (24-Jan-15		Generation & Demand		Today's Actual Min Gen. & Prob	
Day Peak Generation :	4843.0	MW	Hour :	9:00	Min. Gen. at 4:00
Evening Peak Generation :	6213.0	MW	Hour :	19:00	Max Generation :
E.P. Demand (at gen end) :	6213.0	MW	Hour :	19:00	Max Demand :
Maximum Generation :	6213.0	MW	Hour :	19:00	Shortage :
Total Gen. (MKWH) :	108.8	System L/ Factor :	72.96%	Load Shed :	

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-80	MW	at	17:00	Energy
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy

Water Level of Kaptai Lake at 6:00 A M on		25-Jan-15	
Actual : 87.64	Ft.(MSL) ,	Rule curve :	98.40 Ft.(MSL)

Gas Consumed : Total	707.35	MMCFD.	Oil Consumed (PDB) :	
			HSD :	
			FO :	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk56,752,112		
	Coal :	Tk8,476,352	Oil : Tk354,031,516	Total :

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (S/S end) MW	
Dhaka	-	0:00	2336	-
Chittagong Area	-	0:00	598	-
Khulna Area	-	0:00	654	-
Rajshahi Area	-	0:00	635	-
Comilla Area	-	0:00	438	-
Mymensingh Area	-	0:00	363	-
Sylhet Area	-	0:00	295	-
Barisal Area	-	0:00	131	-
Rangpur Area	-	0:00	371	-
	-			-
Total	0		5821	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CAPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 7) Chittagong ST: Unit-1(17/1/15) 8) Barapukuria ST: Unit-2 (19/12/14)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ullon-Rampura 132 kV Ckt-2 was under shut down from 09:11 to 16:02 due to A/M. b) Jessore-Jhenidah 132 kV Ckt-2 was under shut down from 09:06 to 15:23 due to A/M. c) Sherpur 132/33 kV T2 Transformer was under shut down from 09:48 to 14:28 due to 33 kV cable change. d) Cantonment 132/33 kV T1 Transformer was under shut down from 12:25 to 17:00 due to auxiliary feeder connection. e) Ishurdi-Ghorasal 230 kV Ckt-1 was under shut down from 11:20 to 13:14 due to tree trimming. f) Jamalpur-Sherpur 132 kV Ckt-2 tripped at 19:55 showing dist.Z1,AB-phase and was switched on at 20:30.	Power interruption occurred (about 20 MW) under She from 09:48 to 14:28.

Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division	Superintende Load Dispa
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able Gen. & Demand			
3573	MW		
6380	MW		
6300	MW		
-80	MW		
0	MW		
7.867	MKWHR.		
-	MKWHR.		

