			POWERGE	RID COMPANY OF BAI	IGLADES	H LTD.					OFIN
			NA	TIONAL LOAD DESPA DAILY REPORT	TCH CEN	TER		D	e Bi	10.1.15	OF-LDO Pag
Till now the ma	ximum generation is : -		7418 MW			21:00	Hrs on		ting Date :	18-Jan-15	
The Summary of		17-Jan-15	Generation & I	Demand			Today's Actual			ole Gen. & Den	nand
Day Peak Generati	ion :	4512.0	MW	Hour:		9:00	Min. Gen. at		4:00	3315	MW
Evening Peak Gen	eration :	5869.0	MW	Hour:		19:00	Max Generation	. :		6302	MW
E.P. Demand (at go		5869.0	MW	Hour:		19:00	Max Demand	:		6200	MW
Maximum Genera		5869.0	MW	Hour:		19:00	Shortage			-102	MW
Total Gen. (MKW)		102.6	System L/ Facto			72.85%	Load Shed	:		0	MW
	,			THROUGH EAST-WEST	NTERCON						
Export from East 2	grid to West grid :- Maximum			-300			ε16:00		Energy	7.867	MKWHR.
	grid to East grid :- Maximum		_				£ -		Energy	_	MKWHR.
		el of Kaptai Lake at 6:0	0 A M on			18-Jan-15					
Actual :			011111011		Rule curve		Ft.(MSL)				
	07.01	,			rtuic cui re	. ,,,,,,	Tu(IMBL)				
Gas Consumed:	Total	760.59	MMCFD.			Oil Const	imed (PDB):				
ous consumed .	Total	700.57	MINICI D.			On Const	inica (LDB).	HSD			Liter
								FO			Liter
								10	•		Litter
Cost of the Consum	ned Fuel (PDB+Pvt) : G	as :		Tk62,487,375							
Cost of the Consul	Co.			Tk0		Oil	: Tk220,500,405		T-4-1 . 7	Γk282,987,781	
	Co.	aı :		TRU		Oli	: 1K220,300,403		Total :	1 K282,987,781	
	1 1 61 1	ling & Other Information									
	Load Siledo	mig & Omer imorman	<u>011</u>								
Area	Yesterday						Today				
Alea	resteruay			Estimated Demand (S/S end)			Estimated Shed	ling (C/C	and)	Rates of Shedd	lina
	MW			, ,			Estillated Siled	U .		On Estimated I	
DI I	MW	0.00		MW				MW		On Estimated I	Jemanu)
Dhaka	-	0:00		2170					-	-	
Chittagong Area	-	0:00		552					-	-	
Khulna Area	-	0:00		601					-	-	
Rajshahi Area	-	0:00		587					-	-	
Comilla Area	-	0:00		406					-	-	
Mymensingh Area	-	0:00		339					-	-	
Sylhet Area	-	0:00		276					-	-	
Barisal Area	-	0:00		123					-	-	
Rangpur Area	-	0:00		347					-	-	
	-										
Total	0			5401				0			
	Information of the Genera	sting machines under shu	down								
	information of the Genera	iting machines under shu	down.								
	Planned Shut- Down					Forced Sh	ut- Down				
	1) Haripur GT: Unit-3 (18/06/20	09)				1) Ghorasa	d ST: Unit-6 (18/07/	2010)	(99) Haripur 412	MW CCPP(02/01/201
							nj ST: Unit-1(23/08/		1	0) Ghorasal ST:	Unit-4 (05/01/2015)
							ST 110 MW (04/11/				: Unit-2 (13/01/2015)
							ganj CCPP-1 ST (07)			Siddhirgonj S	
							ari GT 100 MW (01/		1	13) Barapukuria S	ST: Unit-1 (12/01/201:
							na Peaking GT (01/1				
							ong ST: Unit-1(17/1				
						8) Barapuk	turia ST: Unit-2 (19/	12/14)			
	Additional Information of Ma	achines, lines, Interrupt	ion / Forced Load shed	Letc.							
	Description					Forced loa	ad shaded / Interri	ipted Are	as		
	Gopalganj PP 132 kV Ckt was					1					
b) Thakurgaon-Purbasadipur 132 kV Ckt-2 was under shut down from 08:15 to 15:25 due to A/M. c) Sherpur-Jamalpur 132 kV Ckt-2 tripped at 08:15 from Sherpur end showing distance Z1 relay											
		:15 from Sherpur end s	howing distance Z1 re	elay		i					
and was switche						1					
.,	ha Power plant was under shu			n test.		1					
e) Hathazari-Kaptai 132 kV Ckt-2 was under shut down from 08:37 to 16:42 due to A/M.						1					
	lah 132 kV Ckt-1 was under s										
	ia 132 kV Ckt-2 was under sh					1					
	ur 132 kV Ckt-1 was under sh					1					
	33 kV T2 Transformer was un					1					
	/33 kV T2 Transformer was u					1					
	3 kV T1 Transformer tripped a										
	V CCPP was shut down at 20										
	ara 132 kV Ckt-1 is under shu										
n) Barisal-Madarip	ur 132 kV Ckt-1 is under shut	down since 07:23 (18/	01/2015) due to A/M.			1					

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division