				D COMPANY OF BAN ONAL LOAD DESPA DAILY REPORT			Panorting Date -	15-Jan-15	OF-LDC-08 Page -1	
Till now the max	ximum generation is	:-	7418 MW		21:00	Hrs on	Reporting Date : 18-Jul-14	15-Jan-15		
The Summary of	Yesterday's (14-Jan-15	Generation & De			Today's Actual	Min Gen. & Proba			
Day Peak Generati		4707.0	MW	Hour :	9:00	Min. Gen. at	4:00	3360	MW	
Evening Peak Gene		6152.0	MW	Hour :	19:00	Max Generation		6380	MW	
E.P. Demand (at ge Maximum Genera		6152.0	MW	Hour :	19:00	Max Demand	:	6200	MW	
		6152.0 98.0	MW Sustem L / Easter	Hour :	19:00 66.39%	Shortage	:	-180 0	MW MW	
Total Gen. (MKWI			System L/ Factor	: IROUGH EAST-WEST II		Load Shed	:	U	141 44	
Export from East g	rid to West grid :- Ma		OKI/IMPOKI II	-180	MW at	17:00	Energy	7.867	MKWHR.	
	grid to East grid :- Ma		-		MW at	-	Energy	-	MKWHR.	
1			Lake at 6:00 A M or	1	15-Jan-15					
Actual :		MSL),			Rule curve : 100.34	Ft.(MSL)				
Gas Consumed :	Total	755.29	MMCFD.		Oil Consumed (PDB):	1100		T .	
							HSD : FO :		Liter	
							FO :		Liter	
Cost of the Consun	ned Fuel (PDB+Pvt) :	Gas :		Tk54,361,567						
cost of the consult	icu Fuci (I DD+I Vi).	Coal :		Tk04,501,507	Oil	: Tk312,290,674	Total ·	Tk366,652,241		
		com .		TRO	011	. 11012,270,071	10	110000,002,211		
	Load	Shedding & Othe	er Information							
Area	Yesterday					Today				
	ñ		E	stimated Demand (S/S end)		Estimated Shedd	ing (S/S end)	Rates of Shed	ding	
	MW			MW			MW	(On Estimated	Demand)	
Dhaka	-	0:00		2309			-	-		
Chittagong Area	-	0:00		591			-	-		
Khulna Area	-	0:00		645			-	-		
Rajshahi Area	-	0:00		627			-	-		
Comilla Area Mymensingh Area	-	0:00 0:00		433 359			-	-		
Mymensingn Area Sylhet Area		0:00		359 292			-	-		
Barisal Area	-	0:00		130			-	-		
Rangpur Area	-	0:00		367			-	-		
	-									
Total	0			5753			0			
Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009)				1) Ghorasal ST: Ui 2) Ashuganj ST: U 3) Khulna ST 110 4) Fenchuganj CCI 5) Baghabari GT 1 6) Sikalbaha Peaki 7) Chittagong ST:	Forced Shut- Down 1) Ghorasal ST: Unit-6 (18:07/2010) 09) Haripur 412 MW CCPP(02/01/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Ghorasal ST: Unit-4 (05/01/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Ashuganj ST: Unit-4 (07/01/2015) 4) Fenchuganj CCPP-2 ST (07/11/2014) 12) Siddhirgonj ST(07/01/2015) 5) Baghabari GT 100 MW (01/12/2014) 13) Barapukuria ST: Unit-1 (12/01/2015) 6) Sikalbaha Peaking GT (01/12/2014) 14) Ashuganj ST: Unit-2 (13/01/2015) 7) Chittagong ST: Unit-2 (20/12/14) 14) Ashuganj ST: Unit-2 (13/01/2015)					
					8) Barapukuria ST	Unit-2 (19/12/14)				
	Additional Information	ı of Machines, line	es, Interruption / Forc	ed Load shed etc.						
	Description		Forced load shad	Forced load shaded / Interrupted Areas						
a) Kaptai-Hathazar b) Thakurgaon-Pur c) Madanganj 132/ d) Rajshahi 132/33 after commissioni e) Jamalpur-Sherp f) Saidpur-Rangpui g) Jamalpur 132/33 end and was switt h) Tongi-Bashundri at Bashundriar e t) Tongi-Kabirpur 1:) After maintenanci	132 kV Ckt-2 was und basadipur 132 kV Ckt- as kV T1 transformer var ng. 132 kV Ckt-2 tripped 132 kV Ckt-2 was und 8 kV T1 transformer wa ched on at 13:40. ara 132 kV Ckt-2 was nd. 23 kV Ckt-2 tripped at e Ashuganj #5 was syr gabhaban 132 kV Ckt-	1 was under shut was shut down at s under shut dow d at 08:40 showin der shut down froi as shut down at 1: under shut down 12:08 showing dii nchronized at 18:	down from 09:03 to 09:46 due to tap cha n from 09:05 to 17:23 g dist.ABC Z1 and wa m 09:15 to 17:05 due 1:02 due to changing from 10:52 to 21:45 d st.BC Z1 and was sw 38.	16:07 due to dead line checkinger maintenance. I due to routine maintenance as switched on at 09:23. to dead line checking. of Y-phase LA at 132 kV due to jumper maintenance tched on at 12:29.	ng.	wer interruption or	curred under Jamal	pur S/S area		
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division						Superintendent Engineer Load Dispatch Circle				