## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date: 18-Jul-14 8-Jan-15 Till now the maximum generation is : -7418 MW The Summary of Yesterday's ( 7-Jan-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Hour 9:00 Day Peak Generation 4482.0 Min. Gen. at 4:00 MW Evening Peak Generation 6030.0 MW Hour : 19:30 Max Generation 6161 MW E.P. Demand (at gen end): 6030.0 MW Hour 19:30 Max Demand 6100 MW Maximum Generation 6030.0 MW Hour : 19:30 Shortage -61 MW Total Gen. (MKWH) 71.93% System L/ Factor MW 104.1 Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum -130 MW at 21:00 Energy 7.867 Import from West grid to East grid :- Maximum MW MKWHR at Energy Water Level of Kaptai Lake at 6:00 A M on 8-Jan-15 87.64 Ft.(MSL) Rule curve Ft.( MSL ) Actual: 101.97 746.02 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD FO Liter Tk61,047,190 Cost of the Consumed Fuel (PDB+Pvt): Gas Tk8,437,288 Oil : Tk241,057,344 Total: Tk310,541,821 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2236 571 Chittagong Area 0:00 Khulna Area 0:00 622 Rajshahi Area 0:00 606 Comilla Area 0:00 418 Mymensingh Area 0:00 348 Sylhet Area 0:00 284 Barisal Area 0:00 126 356 Rangpur Area 0:00 5567 Total Information of the Generating machines under shut down Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ashugani ST: Unit-2 (01/01/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Haripur 412 MW CCPP(02/01/2015) 11) Ghorasal ST:Unit-4 (05/01/2015) 12) Ashuganj ST: Unit-4 (07/01/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-2 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Sikalbaha Peaking GT (01/12/2014) 13) Siddhirgonj ST(07/01/2015) 14) Ghorasal ST: Unit-1 (07/01/2015) 7) Chittagong ST: Unit-2(20/12/14) 8) Barapukuria ST: Unit-2 (19/12/14) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Siddhirganj-Maniknagar 230 kV Ckt-1 tripped at 09:59 from both ends due to generation tripped at Siddhirganj and showing dist.relay and was switched on at 10:44. b) Kamrangirchar-Kallyanpur 132 kV Ckt was under shut down from 10:52 to 13:33 due to adjust the alignment of reserve bus isolator. c) Ghorasal Unit-1 was shut down at 11:05 due to main oil tank line leakage d) Barisal-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 11:35 due to project work... e) Savar 132/33 kV T1 transformer was under shut down from 08:02 to 20:40 due development work. f) Purbasadipur-Saidpur 132 kV Ckt-1 was under shut down from 09:46 to 14:45 due to A/M. g) After maintenance Jamalpur 132/33 kV T3 transformer was switched on at 14:50. h) Siddhirganj 210 MW ST was forced shut down at 20:17 due to boiler tube leakage Halishahar T1 transformer is under shut down at 07:31 (08/01/2014) due to panel replacement work. Shahjibazar GT-8 is under shut down at 07:15 (08/01/2015) due to filter cleaning. k) Ullon 911B CB is manually opened at 02:14 (08/01/2015) due to heavy flashing observed at DS #912 Power interruption occurred (about 55 MW) under Ullon & Dhanmondi S/S areas Power normalized to areas under T1,T2 & Dhanmondi-1 by switching on 920B CB at 02:57 (08/01/2014). from 02:14 to 02:57 (08/01/2014).

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle