			POWER GRID COMPANY OF BANGLAD NATIONAL LOAD DESPATCH O					OF-LDC-
			DAILY REPORT			Reporting Date :	6-Jan-15	Page
	ximum generation is :		7418 MW	21:00	Hrs on	18-Jul-14		
The Summary of		5-Jan-15 4458.0	MW Hour:	12:00		Min Gen. & Proba		
Day Peak Generation  Evening Peak Generation		5971.0	MW Hour: MW Hour:	19:30	Min. Gen. at Max Generation		3175 6191	MW MW
E.P. Demand (at ge		5971.0	MW Hour:	19:30	Max Demand		6100	MW
Maximum General		5971.0	MW Hour:	19:30	Shortage	:	-91	MW
Total Gen. (MKWI		104.5	System L/ Factor :	72.94%	Load Shed		0	MW
Total Gell. (MKW)			RT / IMPORT THROUGH EAST-WEST INTERCO		Load Siled	•	0	IVI VV
Export from East o	rid to West grid :- Max		-60	MW at	17:00	Energy	7.867	MKWHR.
	grid to East grid :- Max		-	MW at	-	Energy	-	MKWHR.
			Lake at 6:00 A M on	6-Jan-15		8)		
Actual :		MSL),	Rule cu		Ft.( MSL )			
Gas Consumed :	Total	794.97	MMCFD.	Oil Consumed (	PDB):			
						HSD :		Liter
						FO :		Liter
Cost of the Consun	ned Fuel (PDB+Pvt):	Gas :	Tk62,222,262					
		Coal :	Tk8,476,698	Oil	: Tk204,474,513	Total :	Tk275,173,473	
	Load	Shedding & Other	Information					
		Shedding & Other	Into matton					
Area	Yesterday		Estimated Demand (S/S end)		Today Estimated Shedo	ding (S/S end)	Rates of Shedd	ing
	MW		MW				(On Estimated I	
Dhaka	-	0:00	2195			-	-	, , ,
Chittagong Area	-	0:00	559			_	-	
Khulna Area	-	0:00	609			_	-	
Rajshahi Area	-	0:00	594			_	_	
Comilla Area	_	0:00	411			_	_	
Mymensingh Area	_	0:00	343					
Sylhet Area	-	0:00	279					
Barisal Area	-	0:00	124			-	-	
	-					-	-	
Rangpur Area	-	0:00	350			-	-	
Total	0		5464			0		
	I. C	T						
	Information of the	Jenerating machine	s under shut down.					
	Planned Shut- Down			Forced Shut- Dov				
	1) Haripur GT: Unit-3 (18	/06/2009)		1) Ghorasal ST: U				Jnit-2 (01/01/2015
				<ol><li>Ashuganj ST: U</li></ol>			10) KPCL Unit-2	
				3) Khulna ST 110			11) Ghorasal ST:	Unit-4 (05/01/2015
					PP-2 ST (07/11/2014			
					00 MW (01/12/2014)			
					ng GT (01/12/2014)			
				7) Chittagong ST:				
				(8) Barapukuria S1	: Unit-2 (19/12/14)			
		or iviacinnes, iines	, Interruption / Forced Load shed etc.					
Description a) B.Baria 132/33 kV T3 Transformer was under shut down from 08:32 to 16:36 due to A/M.					ed / Interrupted A	reas		
aı ال 1.04/35 الماري م			n from 08:49 to 15:47 due to A/M.					
h) Ashugani-Shahii			king gas control valve module and was synchronized					
	ao anaci onal dowl	. 4. 00. 17 101 01100	and gas some varys module and was synoniofized					
c) Baghabari 71 M\			from 09:15 to 15:05 due to A/M					
c) Baghabari 71 M\ at 15:24.	kV T3 Transformer wa		m 10:20 to 13:16 due to attend B-phase isolator red hot					
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33	kV T3 Transformer wa			1				
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapa	ra 132 kV Ckt-1 was un		III 10.20 to 13.16 due to attend b-phase isolator red not					
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapar maintenance at N	ra 132 kV Ckt-1 was un loapara end.	der shut down fro						
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapar maintenance at N f) Fenchuganj Prim	ra 132 kV Ckt-1 was un loapara end. la RPP tripped at 14:05	der shut down fro	illure.					
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapai maintenance at N f) Fenchuganj Prim g) After maintenance	ra 132 kV Ckt-1 was un Noapara end. Ia RPP tripped at 14:05 De New RPP ECPV-En	der shut down fro due to auxiliary fa ergy pack confide	uilure. nce power venture was synchronized at 16:15.	About 35 MW P	ower interruption o	occurred under Jamas	nur S/S areas	
c) Baghabari 71 M\ at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapai maintenance at N f) Fenchuganj Prim g) After maintenanch) Jamalpur 132/33	ra 132 kV Ckt-1 was un Noapara end. Ia RPP tripped at 14:05 DE New RPP ECPV-En B kV T1,T2 Transformer	der shut down fro due to auxiliary fa ergy pack confide	illure.			occurred under Jamal	pur S/S areas	
c) Baghabari 71 M\(\) at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapai maintenance at N f) Fenchuganj Prim g) After maintenand h) Jamalpur 132/33 replace 33 kV ci	ra 132 kV Ckt-1 was un loapara end. la RPP tripped at 14:05 de New RPP ECPV-En B kV T1,T2 Transformer able.	der shut down fro due to auxiliary fa ergy pack confide and 33 kV bus se	nilure.  nice power venture was synchronized at 16:15.  cction-1 was under shut down from 15:45 to 17:28 due to	About 35 MW Po		occurred under Jamal	pur S/S areas	
c) Baghabari 71 Mi at 15:24. d) Rajshahi 132/33 e) Khulna©-Noapai maintenance at N f) Fenchuganj Prim g) After maintenan h) Jamalpur 132/33 replace 33 kV ci i) Faridpur-Bheram	ra 132 kV Ckt-1 was un Noapara end. Ia RPP tripped at 14:05 DE New RPP ECPV-En- B kV T1,T2 Transformer able. ara 132 kV Ckt-2 was u	der shut down fro due to auxiliary fa ergy pack confide and 33 kV bus se	uilure. nce power venture was synchronized at 16:15.			occurred under Jamal	pur S/S areas	
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of Baghabari 71 MV at 15:24. d) Rajshahi 132/33 e) Khulna@-Noapan maintenance at N f) Fenchuganji Prim g) After maintenanch) Jamalpur 132/33 replace 33 kV c: i) Faridpur-Bheram Y-phase CT joint j) After maintenanch j) After maintenanch maintenanc	ra 132 kV Ckt-1 was un loapara end. la RPP tripped at 14:05 ce New RPP ECPV-En. 8 kV T1,T2 Transformer able. ara 132 kV Ckt-2 was u at Faridpur end. le Ashuganj unit-3 was	der shut down fro due to auxiliary fa ergy pack confide and 33 kV bus so inder shut down fi synchronized at 2	niture.  thece power venture was synchronized at 16:15.  thecition-1 was under shut down from 15:45 to 17:28 due to om 15:40 to 16:23 due to red hot maintenance at 0:20.			occurred under Jamal	pur S/S areas	
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Superintendent Engineer Load Dispatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division