

Till now the maximum generation is :-										7418 MW		21:00		Hrs		Reporting Date : 11-Dec-14		Page :-			
The Summary of Yesterday's (10-Dec-14		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation		:	4366.0		MW		Hour :		9:00		Min. Gen. at		4:00		3099		MW				
Evening Peak Generation		:	6007.0		MW		Hour :		18:00		Max Generation		:	6115		MW					
E.P. Demand (at gen end)		:	6007.0		MW		Hour :		18:00		Max Demand		:	6000		MW					
Maximum Generation		:	6007.0		MW		Hour :		18:00		Shortage		:	-115		MW					
Total Gen. (MKWH)		:	102.8		System L/ Factor		:	78.37%		Load Shed		:	0		MW						
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR																					
Export from East grid to West grid :- Maximum										-140		MW		at		17:00		Energy 7.867 MKWHR.			
Import from West grid to East grid :- Maximum										-		MW		at		-		Energy - MKWHR.			
Water Level of Kaptai Lake at 6:00 A M on										11-Dec-14											
Actual :		87.64		Ft.(MSL) ,		Rule curve :				105.10		Ft.(MSL)									
Gas Consumed : Total										725.44		MMCFD.		Oil Consumed (PDB) :							
														HSD :		Liter					
														FO :		Liter					
Cost of the Consumed Fuel (PDB+Pvt) :										Gas :		Tk56,808,953									
										Coal :		Tk8,554,472		Oil :		Tk264,112,979		Total : Tk329,476,405			
Load Shedding & Other Information																					
Area		Yesterday				Estimated Demand(s/s end)				Today											
		MW				MW				Estimated Shedding (s/s end) Rates of Shedding MW (On Estimated Demand)											
Dhaka		load shed (S/S en		0:00		2236				-				-							
Chittagong Area		MW		0:00		571				-				-							
Khulna Area		-		0:00		622				-				-							
Rajshahi Area		-		0:00		606				-				-							
Comilla Area		-		0:00		419				-				-							
Mymensingh Area		-		0:00		348				-				-							
Sylhet Area		-		0:00		284				-				-							
Barisal Area		-		0:00		126				-				-							
Rangpur Area		-		0:00		356				-				-							
-																					
Total		0				5568				0											
Information of the Generating machines under shut down.																					
Planned Shut- Down										Forced Shut- Down											
1) Haripur GT: Unit-3 (18/06/2009)										1) Ghorasal ST: Unit-6 (18/07/2010) 10) Baghabari GT 100 MW (01/12/2014) 2) Ashuganj ST: Unit-1(23/08/2014) 11) Sikalbaha 150 MW (01/12/2014) 4) Baghabari 71 MW (22/10/2014) 12) Ashuganj Unit-5 (05/12/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCP-2 ST (07/11/2014) 7) Chittagong ST: unit-2 (26/11/2014) 8) Chittagong ST: unit-1 (04/11/2014) 9) Barapukuria ST: Unit-1 (20/11/2014)											
Additional Information of Machines. lines. Interruption / Forced Load shed etc																					
Description										Forced load shaded / Interrupted Areas											
a) Ashuganj-Ghorasal 132 kV Ckt-2 was under shut down from 08:26 to 15:53 due to A/M. b) Megnaghat-Comilla(N) 230 kV Ckt-2 was under shut down from 08:32 to 16:24 due to A/M. c) Bogra-Palashbari 132 kV Ckt-1 was under shut down from 09:20 to 16:38 due to A/M. d) Rampura-Haripur 230 kV Ckt-2 was under shut down from 09:20 to 14:58 due to A/M. e) Barapukuria-Rangpur 132 kV Ckt-1 was under shut down from 09:40 to 17:30 due to A/M. f) Saidpur 132/33 kV T3 transformer was under shut down from 10:12 to 11:25 due to CB maint. g) Jamalpur 132/33 kV T3 transformer was under shut down from 09:20 to 15:42 due to A/M. h) Netrokona 132/33 kV T3 transformer was under shut down from 09:45 to 17:23 due to A/M. i) Kabirpur 132/33 kV T1 transformer was under shut down from 10:24 to 14:24 due to A/M. k) Bheramara-Bahrampur 400 kV Ckt-1 was shut down at 14:21 due to carryout Bus extension work at Bahrampur end and was switched on at 16:33. l) Barapukuria-Rangpur 132 kV Ckt-1 was shut down from 07:45(11/12/14) due to A/M. m) Siddirganj-Haripur 132 kV Ckt-1 tripped at 05:35(11/12/14) showing no relay.																					
Sub Divisional Engineer Network Operation Division										Executive Engineer Network Operation Division				Superintendent Engineer Load Despatch Circle							