			POWER GRID COMPANY OF BANGL NATIONAL LOAD DESPATC DAILY REPORT	ADESH LTD. :H CENTER		Dana-ti 5		QF-LDC-0 Page -1
Till now the man	kimum generation is	s:-	7418 MW	21:00	Hrs on	Reporting Da 18-Jul-14	ate: 7-Dec-14	•
The Summary of		6-Dec-14	Generation & Demand		Today's Actual		obable Gen. & D	Demand
Day Peak Generati	ion :	4157.0	MW Hour:	12:00	Min. Gen. at	4:00	3294	MW
Evening Peak Gen		6014.0	MW Hour :	19:00	Max Generation	1	6214	MW
E.P. Demand (at g		6014.0	MW Hour:	19:00	Max Demand	:	6200	MW
Maximum General		6014.0	MW Hour:	19:00	Shortage	:	-14	MW
Total Gen. (MKWH	1) :	101.8	System L/ Factor : XPORT / IMPORT THROUGH EAST-WEST	78.37%	Load Shed	- :	0	MW
Evnort from East a	rid to West grid :- Ma		-200	MW at	4:00	Eng	ergy 7.867	MKWHR.
	grid to East grid :- Ma		-200	MW at	4.00		ergy -	MKWHR.
inport noin troot g	Wai	ter Level of Kapta	i Lake at 6:00 A M on	7-Dec-14		2110	9)	
Actual :		.(MSL) ,		Rule curve : 105.46	Ft.(MSL)			
					, , , , , , , , , , , , , , , , , , , ,			
Gas Consumed :	Total	767.69	MMCFD.	Oil Consumed	(PDB):			
						HSD :		Liter
						FO :		Liter
			T					
Jost of the Consur	ned Fuel (PDB+Pvt) :		Tk61,120,392	Oil	TI-170 000 000	T	- T-040 405 6	200
		Coal :	Tk8,476,352	Oil	: Tk170,838,939	I Ota	al : Tk240,435,6	083
	Loa	ad Shedding & O	ther Information					
Area	Yesterday				Today			
nica	resididy		Estimated Demand(s/s end	4)	Estimated Shedo	ling (s/s end)	Rates of S	hedding
	MW		MW	7	Louinated oned	MW		ed Demand)
Dhaka	-	0:00	2368				-	
Chittagong Area	-	0:00	607			_	-	
Khulna Area	-	0:00	664				-	
Rajshahi Area		0:00	644					
Comilla Area		0:00	444					
Mymensingh Area	_	0:00	367			_	_	
Sylhet Area	_	0:00	299			_	_	
Barisal Area	_	0:00	133			_	_	
Rangpur Area		0:00	376					
Naligpul Alea	-	0.00	370			-	•	
Total	0		5902			0		
		the Generating ma	achines under shut down.		'			
	Planned Shut- Down	n		Forced Shut- D	Down			
	1) Haripur GT: Unit-3				1) Ghorasal ST: Unit-6 (18/07/2010) 10) Baghabari GT 100 MW (01/ 2) Ashuganj ST: Unit-1(23/08/2014) 11) Sikalbaha 150 MW (01/		ri GT 100 MW (01/12/2014)	
					MW (22/10/2014)		12) Ashuga	nj Unit-5 (05/12/2014)
					0 MW (04/11/2014)			
					CCPP-2 ST (07/11/201			
				7) Chittagong S	T: unit-2 (26/11/2014))		
				7) Chittagong S 8) Chittagong S	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014))		
				7) Chittagong S 8) Chittagong S	T: unit-2 (26/11/2014))		
	Additional Information	ion of Machines	line Interruption / Formed Lond should be	7) Chittagong S 8) Chittagong S	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014))		
		ion of Machines.	lines. Interruption / Forced Load shed etc.	7) Chittagong S 8) Chittagong S 9) Barapukuria s	iT: unit-2 (26/11/2014) iT: unit-1 (04/11/2014) ST: Unit-1 (20/11/201	4)		
	Description		lines. Interruotion / Forced Load shed etc.	7) Chittagong S 8) Chittagong S 9) Barapukuria s	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014)	4)		
a) Dohazari-Cox'sb	Description pazar 132 kV Ckt-2 w	as under shut dow		7) Chittagong S 8) Chittagong S 9) Barapukuria s	iT: unit-2 (26/11/2014) iT: unit-1 (04/11/2014) ST: Unit-1 (20/11/201	4)		
a) Dohazari-Cox'sb b) Mirpur 132/33 k\	Description pazar 132 kV Ckt-2 way V T3 transformer was	as under shut down	vn from 08:14 to 16:30 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria s	iT: unit-2 (26/11/2014) iT: unit-1 (04/11/2014) ST: Unit-1 (20/11/201	4)		
a) Dohazari-Cox'sb b) Mirpur 132/33 k\ c) Aminbazar-Kally d) Joypurhat-Naog	Description Description Description Description Description Description V T3 transformer was ranpur 132 kV Ckt-2 valon 132 kV Ckt was used.	as under shut down under shut down was under shut do under shut down f	in from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. rom 09:25 to 17:10 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	laogaon S/S are:	as
a) Dohazari-Cox'sb b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV	Description pazar 132 kV Ckt-2 w V T3 transformer was ranpur 132 kV Ckt-2 v aon 132 kV Ckt was v T1 transformer was	as under shut down under shut down was under shut do under shut down f under shut down f	on from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. rom 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria : Forced load sl	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	Naogaon S/S are	as
a) Dohazari-Cox'sb b) Mirpur 132/33 k'b) Aminbazar-Kally d) Joypurhat-Naog a) Tongi 132/33 kV) Mymensingh-Net	Description pazar 132 kV Ckt-2 www V T3 transformer was ranpur 132 kV Ckt-2 v aon 132 kV Ckt was v T1 transformer was trokona 132 kV Ckt-2	as under shut down under shut down was under shut do under shut down f under shut down f was under shut d	In from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. rom 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. own from 09:49 to 13:56 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	laogaon S/S are:	as
a) Dohazari-Cox'st b) Mirpur 132/33 kl' c) Mirpur 132/33 kl' d) Joypurhat-Naog e) Tongi 132/33 kV d) Mymensingh-Net g) Shahjadpur 132/	Description Description VT3 transformer was ranpur 132 kV Ckt-2 v aon 132 kV Ckt was v T1 transformer was trokona 132 kV Ckt-2 v 33 kV T3 transformer	as under shut down s under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d	in from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. rom 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. down from 09:49 to 13:56 due to A/M. down from 09:45 to 13:56 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	Naogaon S/S are:	as
a) Dohazari-Cox'st b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog a) Tongi 132/33 kV j) Mymensingh-Net g) Shahjadpur 132 n) Faridpur-Madari	Description Descri	as under shut down under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d s under shut down	in from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. rom 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. own from 09:49 to 13:56 due to A/M. down from 09:56 to 13:40 due to A/M. from 08:29 to 17:02 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	Naogaon S/S area	as
a) Dohazari-Cox'st b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Net g) Shahjadpur 132 f) Faridpur-Madari f) Khulna @-Goalpa	Description Descr	as under shut down was under shut do under shut down f under shut down f under shut down f was under shut d r was under shut d s under shut down under shut down under shut down	in from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. win from 09:20 to 17:20 due to A/M. from 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. from 09:30 to 16:04 due to A/M. down from 09:56 to 13:60 due to A/M. from 08:29 to 17:02 due to A/M. from 08:29 to 17:02 due to A/M. from 09:13 to 16:30 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	Naogaon S/S area	3 8
a) Dohazari-Cox'sb b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Net g) Shahjadpur 132, h) Faridpur-Madari) Khulna @-Goalpa j) Haripur-Rampura	Description Descri	as under shut down under shut down was under shut down f under shut down f was under shut d r was under shut d under shut down	In from 08:14 to 16:30 due to AM. from 08:50 to 15:53 due to AM. wr from 09:00 to 17:20 due to AM. rom 09:25 to 17:10 due to AM. from 09:30 to 16:04 due to AM. own from 09:40 to 13:56 due to AM. down from 09:56 to 13:40 due to AM. from 08:29 to 17:02 due to AM. from 08:29 to 17:02 due to AM. from 08:13 to 16:30 due to AM. m 10:13 to 16:01 due to AM.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	Naogaon S/S area	as
a) Dohazari-Cox'st b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Net g) Shahjadpur 132/ h) Faridpur-Madari i) Khulna ©-Goalps j) Haripur-Rampura j) Shyampur-Haripu	Description Descr	as under shut down was under shut do wn down for shut down funder shut down for was under shut down shut down for shut down under shut down under shut down for der shut down froider shut down	In from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. from 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. down from 09:49 to 13:56 due to A/M. down from 09:56 to 13:40 due to A/M. from 08:29 to 17:02 due to A/M. from 08:13 to 16:30 due to A/M. m 10:13 to 16:30 due to A/M. m 10:15 to 16:01 due to A/M. m 10:25 to 17:04 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/201 haded / Interrupted	4) Areas	laogaon S/S are:	as
a) Dohazari-Cox'st b) Mirpur 132/33 k' c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Net g) Shahjadpur 132, h) Faridpur-Madari i) Khulna ©-Goalpa j) Haripur-Rampurs j) Shyampur-Haripu k) Barapukuria 132	Description Descri	as under shut down was under shut down was under shut down under shut down f under shut down f was under shut d r was under shut d r was under shut d own under shut down under shut down for der shut down fro er was under shut r was under shut	In from 08:14 to 16:30 due to AM. from 08:50 to 15:53 due to AM. wn from 09:20 to 17:20 due to AM. rom 09:25 to 17:10 due to AM. from 09:30 to 16:04 due to AM. from 09:30 to 16:04 due to AM. from 09:35 to 16:04 due to AM. from 09:35 to 13:04 due to AM. from 09:39 to 17:02 due to AM. from 09:39 to 17:02 due to AM. m 10:13 to 16:30 due to AM. m 10:25 to 17:04 due to AM. m 10:25 to 17:04 due to AM.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load sl About 20 MW p from 09:25 to 1	T: unit-2 (28/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas		as
a) Dohazari-Cox'st b) Mirpur 132/33 ki c) Aminbazar-Kalij d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Net g) Shahjadpur 132 h) Faridpur-Madari j) Khulna @-Goalpe j) Haripur-Rampure j) Shyampur-Haripi k) Barapukuria 132 l) Syliet 132/33 kV	Description Descri	as under shut down was under shut down was under shut down under shut down f under shut down f was under shut d r was under shut d r was under shut d own under shut down under shut down for der shut down fro er was under shut r was under shut	In from 08:14 to 16:30 due to A/M. from 08:50 to 15:53 due to A/M. wn from 09:20 to 17:20 due to A/M. from 09:25 to 17:10 due to A/M. from 09:30 to 16:04 due to A/M. down from 09:49 to 13:56 due to A/M. down from 09:56 to 13:40 due to A/M. from 08:29 to 17:02 due to A/M. from 08:13 to 16:30 due to A/M. m 10:13 to 16:30 due to A/M. m 10:15 to 16:01 due to A/M. m 10:25 to 17:04 due to A/M.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si About 20 MW p from 09:25 to 1	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas		as
a) Dohazari-Cox st. b) Mirpur 132/33 k† d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Netg) Shahjadpur 132 h) Faridpur-Madari f) Khulna @-Goalpe j) Haripur-Rampure j) Shyampur-Hati k) Barapukuria 132/33 kV switched on at 1	Description Descri	as under shut dow under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d under shut down under shut down der shut down frod r was under shut swar to was under shut down frod r was under shut stripped at 10:30	In from 08:14 to 16:30 due to A.M. from 08:50 to 15:53 due to A.M. wr from 98:50 to 15:53 due to A.M. wr from 09:20 to 17:20 due to A.M. from 09:25 to 17:10 due to A.M. from 09:30 to 16:04 due to A.M. down from 09:56 to 13:40 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 16:30 due to A.M. m 10:13 to 16:01 due to A.M. m 10:25 to 17:04 due to A.M. down from 09:55 to 13:20 due to A.M. down from 09:55 to 13:20 due to A.M. down from 10:55 to 13:20 due to A.M. doue to 33 kV shaikhghat feeder and were	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load sl About 20 MW p from 09:25 to 1	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas		as
a) Dohazari-Cox st. b) Mirpur 132/33 k† d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Netg) Shahjadpur 132 h) Faridpur-Madari f) Khulna @-Goalpe j) Haripur-Rampure j) Shyampur-Hati k) Barapukuria 132/33 kV switched on at 1	Description Descri	as under shut dow under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d under shut down under shut down der shut down frod r was under shut swar to was under shut down frod r was under shut stripped at 10:30	In from 08:14 to 16:30 due to AM. from 08:50 to 15:53 due to AM. wn from 09:20 to 17:20 due to AM. rom 09:25 to 17:10 due to AM. from 09:30 to 16:04 due to AM. from 09:30 to 16:04 due to AM. from 09:35 to 16:04 due to AM. from 09:35 to 13:04 due to AM. from 09:39 to 17:02 due to AM. from 09:39 to 17:02 due to AM. m 10:13 to 16:30 due to AM. m 10:25 to 17:04 due to AM. m 10:25 to 17:04 due to AM.	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si About 20 MW p from 09:25 to 1	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas		as
a) Dohazari-Cox st. b) Mirpur 132/33 k! O c) Aminbazar-Kally d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Netg) Shahjadpur 132 h) Faridpur-Madari i) Khulna @-Goalpe j) Haripur-Rampure k) Barapukuria 132 l) Sylynet 132/33 kV switched on at '	Description Descri	as under shut dow under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d under shut down under shut down der shut down frod r was under shut swar to was under shut down frod r was under shut stripped at 10:30	In from 08:14 to 16:30 due to A.M. from 08:50 to 15:53 due to A.M. wr from 98:50 to 15:53 due to A.M. wr from 09:20 to 17:20 due to A.M. from 09:25 to 17:10 due to A.M. from 09:30 to 16:04 due to A.M. down from 09:56 to 13:40 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 16:30 due to A.M. m 10:13 to 16:01 due to A.M. m 10:25 to 17:04 due to A.M. down from 09:55 to 13:20 due to A.M. down from 09:55 to 13:20 due to A.M. down from 10:55 to 13:20 due to A.M. doue to 33 kV shaikhghat feeder and were	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si About 20 MW p from 09:25 to 1	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas courred under N	Sylhet S/S areas	
a) Dohazari-Cox st. b) Mirpur 132/33 k† d) Joypurhat-Naog e) Tongi 132/33 kV f) Mymensingh-Netg) Shahjadpur 132 h) Faridpur-Madari f) Khulna @-Goalpe j) Haripur-Rampure j) Shyampur-Hati k) Barapukuria 132/33 kV switched on at 1	Description Descri	as under shut dow under shut down was under shut do under shut down f under shut down f was under shut d r was under shut d under shut down under shut down der shut down frod r was under shut swar to was under shut down frod r was under shut stripped at 10:30	In from 08:14 to 16:30 due to A.M. from 08:50 to 15:53 due to A.M. wr from 98:50 to 15:53 due to A.M. wr from 09:20 to 17:20 due to A.M. from 09:25 to 17:10 due to A.M. from 09:30 to 16:04 due to A.M. down from 09:56 to 13:40 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 17:02 due to A.M. from 08:29 to 16:30 due to A.M. m 10:13 to 16:01 due to A.M. m 10:25 to 17:04 due to A.M. down from 09:55 to 13:20 due to A.M. down from 09:55 to 13:20 due to A.M. down from 10:55 to 13:20 due to A.M. doue to 33 kV shaikhghat feeder and were	7) Chittagong S 8) Chittagong S 9) Barapukuria ! Forced load si About 20 MW p from 09:25 to 1	T: unit-2 (26/11/2014) T: unit-1 (04/11/2014) ST: Unit-1 (20/11/2014) ST: Unit-1 (20/11/2014) haded / Interrupted bower interruption oc 7:10.	Areas Areas Areas Courred under N		eer