

Till now the maximum generation is :- **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 17-Nov-14

The Summary of Yesterday's (16-Nov-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	: 4626.0	MW	Hour :	12:00	Min. Gen. at	4:00	3532 MW
Evening Peak Generation	: 6195.0	MW	Hour :	18:00	Max Generation	:	6298 MW
E.P. Demand (at gen end)	: 6195.0	MW	Hour :	18:00	Max Demand	:	6200 MW
Maximum Generation	: 6130.0	MW	Hour :	19:00	Shortage	:	-98 MW
Total Gen. (MKWH)	: 109.1	System L/ Factor	:	78.37%	Load Shed	:	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -90 MW at 17:00 Energy 7.867 MKWHR.
Import from West grid to East grid :- Maximum MW at - Energy - MKWHR.

Actual : 87.64 Ft.(MSL) , Rule curve : 107.40 Ft.(MSL)

Gas Consumed : Total 767.88 MMCFD. Oil Consumed (PDB) :
HSD : Liter
FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk59,004,852
Coal : Tk9,452,890 Oil : Tk246,085,179 Total : Tk314,542,920

Load Shedding & Other Information

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end) MW	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2148	-	-
Chittagong Area	-	0:00	546	-	-
Khulna Area	-	0:00	594	-	-
Rajshahi Area	-	0:00	581	-	-
Comilla Area	-	0:00	402	-	-
Mymensingh Area	-	0:00	336	-	-
Sylhet Area	-	0:00	273	-	-
Barisal Area	-	0:00	122	-	-
Rangpur Area	-	0:00	343	-	-
	-				
Total	0		5345	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(23/08/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) 7) Sylhet 150 MW GT (07/11/2014) 8) Ashuganj ST: Unit-4 (08/11/2014) 9) Ghorashal ST : Unit-4 (11/11/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc

Description	Forced load shaded / Interrupted Areas
a) Rangpur-Palashbari 132 kV Ckt-1 was shut down from 08:35 to 18:18 due to A/M. b) New Tongi 132/33 kV T2 transformer was shut down from 10:45 to 15:24 due to emergency works at 33 kV end by DESCO. c) Kabirpur 132 kV main bus was shut down from 09:31 to 17:42 due to A/M. d) Tongi-Bashundara 132 kV Ckt-1 was shut down from 10:54 to 16:44 due to A/M. e) Dohazari-Sikalbaha 132 kV Ckt-1 was shut down from 08:35 to 16:38 due to A/M. f) Feni-Hathazari 132 kV Ckt-2 was shut down from 09:01 to 15:13 due to A/M. g) Sikalbaha-Shahmirpur 132 kV Ckt-2 was shut down from 09:07 to 15:05 due to A/M. h) Tangail 132/33 kV T2 transformer was shut down 09:10 to 16:41 due to A/M. i) Naogaon 132/33 kV T2 transformer was shut down from 09:15 to 16:10 due to A/M. j) Satkhira 132/33 kV T1 transformer was shut down from 09:02 to 14:12 due to A/M. k) Jhenaidah 132/33 kV T1 transformer was shut down from 09:32 to 14:17 due to A/M. l) Tongi-New Tongi 132 kV Ckt-2 was shut down from 13:28 to 15:28 due to maintenance work. m) After maintenance Siddhirganj ST was synchronized at 17:15. n) After maintenance Ashuganj ST : Unit-2 was synchronized on at 18:03. o) After maintenance Ashuganj ST : Unit-4 was synchronized on at 19:55. p) Hathazari-Madhanhat 132 kv Ckt-1 was shut down at 07:38(17/11/2014) due to A/M. q) Goalpara 132/33 kV T6 transformer was shut down at 07:36 (17/11/2014) due to A/M. r) Barapukuria ST : Unit-2 was shut down at 23:02(17/11/2014) due to coal mill problem.	

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle