## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1 Reporting Date : 14-Nov-14 Till now the maximum generation is:-7418 MW 21:00 Hrs 18-Jul-14 The Summary of Yesterday's ( 13-Nov-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5031.0 MW Hour 12:00 Min. Gen. at 7:00 3803 MW Evening Peak Generation Max Generation MW 6562.0 Hour: 18:30 6450 MW E.P. Demand (at gen end) : 6562.0 18:30 Max Demand 6350 MW MW Hour: Maximum Generation 6562.0 MW Hour: 18:30 Shortage -100 MW Total Gen. (MKWH) 119.4 System L/ Factor 78.37% Load Shed O MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum 17:00 Energy 7.867 130 MW at Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 14-Nov-14 87.64 Ft.(MSL) Ft.( MSL ) Actual: Rule curve 107.70 Gas Consumed: Total 787.28 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk63,113,715 Tk8,241,983 Total : Tk385,528,791 : Tk314,173,093 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 2344 0:00 601 Chittagong Area 0:00 656 Khulna Area Rajshahi Area 0.00 637 Comilla Area 0.00 439 Mymensingh Area 0:00 364 Sylhet Area 296 0:00 Barisal Area 0:00 132 Rangpur Area 0:00 372 Total 5841 0 0 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut- Down I) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashugani ST: Unit-1(23/08/2014) 3) Siddhirganj ST (14/10/2014) 4) Baghabari 71 MW (22/10/2014) 5) Khulna ST 110 MW (04/11/2014) 6) Fenchuganj CCPP-2 ST (07/11/2014) 7) Sylhet 150MW GT(07/11/2014) 8) Ashuganj ST: Unit-4(08/11/2014) Additional Information of Machines. lines. Interruption / Forced Load shed etc Forced load shaded / Interrupted Areas Description a) Hasnabad 132/33 kV T1 transformer was shut down from 07:50 to 17:01 due to A/M. b) Comilla 132/33 kV T4 transformer was shut down from 08:24 to 13:56 due to A/M. c) Ishurdi-Ghorasal 230 kV Ckt-1 was shut down from 08:29 to 17:28 due to A/M. d) Hathazari-Fine 132 kV Ckt-1 was shut down from 08:35 to 15:18 due to A/M. e) Haripur 230/132 kV T3 transformer was shut down from 08:58 to 16:27 due to A/M. f) Bogra-Serajganj 132 kV Ckt-1 was shut down from 09:26 to 15:39 due to A/M. g) Kabirpur-Manikganj 132 kV Ckt-1 was shut down from 10:05 to 13:32 due to A/M. n) Jhenida-Bottail 132 kV Ckt-2 was shut down from 08:55 to 14:30 due to A/M. ) Sikalbaha-Dohazari 132 kV Ckt-1 & 2 were shut down at 07:15 due to A/M and were switched Power interruption occurred (about 50 MW) under Dohazari & Cox'sbazar S/S areas on at 12:04, 09:15 respectively from 07:15 to 09:15. Dohazari-Cox'sbazar 132 kV Ckt-1 & 2 were shut down at 07:10 due to A/M and were switched on at 09:30, 09:20 respectively. t) Tongi 132/33 kV T1 transformer was shut down from 08:55 to 15:39 due to A/M. l) Madaripur 132/33 kV T1 transformer was shut down from 08:46 to 16:30 due to A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

letwork Operation Division