												QF-LDC-08	
Till now the ma	vinum generation is	· -	7418 MW	DAILY REPORT		21:00	,	Hrs on			12-Nov-14	Page -1	
Till now the maximum generation is : - The Summary of Yesterday's (11-Nov-14			Generation & Demand			21.00	,		18-Jul-14 I Min Gen. & Probab		ble Gen. & De	mand	
Day Peak General		5267.0	MW	Hour :			12:00	Min. Gen. at		3:00	3693	MW	
Evening Peak Ger		6567.0	MW	Hour :			19:00	Max Generation	٦		6673	MW	
E.P. Demand (at g		6567.0	MW	Hour :			19:00	Max Demand			6650	MW	
Maximum Genera Total Gen. (MKWH		6567.0 121.3	MW System L/ Factor	Hour :			19:00 78.37%	Shortage Load Shed	-		-23 0	MW MW	
Total Gen. (MIXWI				HROUGH EAST-WEST INTER	CONNECT		10.31 /0	Load Offed			0	10100	
Export from East g	grid to West grid :- Ma			-130		MW	at	22:00		Energy	7.867	MKWHR.	
Import from West	grid to East grid :- Ma:		-		Ν	MW	at	-		Energy	-	MKWHR.	
Actual :		er Level of Kapta (MSL),	ai Lake at 6:00 A M or		e curve :		2-Nov-14 107.90	Ft.(MSL)					
	````				, ourro			1 (( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (					
Gas Consumed :	Total	804.07	MMCFD.		(	Oil Co	onsumed	(PDB) :					
										:		Liter	
									FO	:		Liter	
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk65,681,845									
		Coal :		Tk7,812,303			Oil	: Tk339,409,133		Total :	Tk412,903,28	1	
	Loa	d Shedding & C	other Information										
Area	Yesterday							Today					
			E	Estimated Demand(s/s end)				Estimated Shee	0.	end)	Rates of She		
Dhaka	MW	0:00							MW		(On Estimated	Demand)	
Dhaka Chittagong Area	-	0:00		629						-	-		
Khulna Area	-	0:00		688						-	-		
Rajshahi Area		0:00		667							-		
Comilla Area	_	0:00		459							-		
Mymensingh Area	-	0:00		378						-	-		
Sylhet Area	-	0:00		308							-		
Barisal Area	-	0:00		137							-		
Rangpur Area	-	0:00		387						-	-		
	-												
Total	0			6099					0				
	Information of th	ne Generating m	achines under shut d	own.									
		-											
	Planned Shut- Down						ed Shut-D						
1) Haripur GT: Unit-3 (18/06/2009)								Unit-6 (18/07/2010)			9) Barapukuria u	nit-2 (09/11/2014)	
								Unit-1(23/08/2014) T (14/10/2014)					
								W (22/10/2014)					
								MW (04/11/2014)					
								PP-2 ST (07/11/2014	)				
								/ GT(07/11/2014)					
								Unit-4(08/11/2014)					
	Additional Information	on of Machines	. lines. Interruption	/ Forced Load shed etc									
	Description				10	Foro		aded / Interrupte	d Arooo				
a) Dohazari - Sika	Ibaha 132 kV Ckt-1 wa	as shut down fro	m 08:10 to 16:23 due	to Dead line checking.		FOICE	eu ioau si	laded / Interrupte	u Areas				
	32/33 kV T3 Transform			-									
c) Ishurdi - Natore	132 kV Ckt-1 was shu	It down from 08:	24 to 15:04 due to A/	м.									
	/33 kV T1 Transformer												
	kV T1 Transformer wa												
	ahat 132 kV Ckt-1 was												
g) Kabirpur - Manikganj 132 kV Ckt-1 was shut down from 09:03 to 16:51 due to A/M. h) Sikalbaha - Shahmirpur 132 kV Ckt-1 was shut down from 09:08 to 15:50 due to A/M.													
<ul> <li>i) Bogra - Siraiganj 132 kV Ckt-1 was shut down from 09:08 to 15:50 due to A/M.</li> <li>ii) Bogra - Siraiganj 132 kV Ckt-2 was shut down from 09:25 to 15:50 due to A/M.</li> </ul>													
j) Tongi 230/132 k	V T03 Transformer wa	is shut down froi	m 08:55 to to 17:27 d	ue to A/M.									
, , ,	rasal 132 kV Ckt-1 was	s shut down from	n 10:33 to 13:33 due t	o Breaker oil replace									
at Ashuganj end			0	and the second state of the									
· · ·	iilla(N) 230 kV Ckt-1 trij nj end and differential r	•••	· · · · · · · · · · · · · · · · · · ·	0									
	kV bus-1 was shut dov			on at m.m.									
	nce Palashbari 132/33			at 17:25.									
o) Ghorasal unit-1	tripped at 18:12 due to	o steam tempera	ature high and was sy	nchronized at 19:46.									
p) Ashuganj 132 kV bus-1& 2 tripped at 02:49(12/11/2014) due to 132 kV Y-Phase L.A. burst of auxiliary							About 600 MW power reject of the national grid.						
	(A.V) and was switched		· ·	0									
	ecision),Ashuganj (Unit												
	land),Ashuganj TSK,B. kV T-2 transformer was												
	33 kV T-1 Transformer												
Sub Divisional			Executive Engin	eer					:		ndent Enginee		
Network Operation	n Division		Network Operation	Division	1					Load De	espatch Circle		