

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

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Till now the maximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 10-Nov-14	
The Summary of Yesterday's (9-Nov-14				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5504.0	MW	Hour :	12:00	Min. Gen. at	5:00	4463	MW			
Evening Peak Generation :	6724.0	MW	Hour :	19:30	Max Generation :		6684	MW			
E.P. Demand (at gen end) :	6724.0	MW	Hour :	19:30	Max Demand :		6850	MW			
Maximum Generation :	6724.0	MW	Hour :	19:30	Shortage :		166	MW			
Total Gen. (MKWH) :	130.1	System L/ Factor :		78.37%	Load Shed :		155	MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum				120	MW	at	17:00	Energy	7.867	MKWHR.	
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy	-	MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 10-Nov-14											
Actual : 87.64 Ft.(MSL) ,				Rule curve : 108.10				Ft.(MSL)			
Gas Consumed : Total 831.88				MMCFD.				Oil Consumed (PDB) :			
								HSD : Liter			
								FO : Liter			
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk65,146,895							
				Coal : Tk8,748,083		Oil : Tk484,310,184		Total : Tk558,205,163			
Load Shedding & Other Information											
Area											
Yesterday											
MW											
Estimated Demand(s/s end)											
MW											
Estimated Shedding (s/s end)											
MW											
Rates of Shedding (On Estimated Demand)											
Dhaka - 0:00 2496 - -											
Chittagong Area - 0:00 672 29 -											
Khulna Area - 0:00 736 32 -											
Rajshahi Area - 0:00 712 31 -											
Comilla Area - 0:00 489 21 -											
Mymensingh Area - 0:00 403 18 -											
Sylhet Area - 0:00 314 - -											
Barisal Area - 0:00 145 6 -											
Rangpur Area - 0:00 412 18 -											
Total 0 6379 155											
Information of the Generating machines under shut down.											
Planned Shut- Down											
1) Haripur GT: Unit-3 (18/06/2009)											
Forced Shut- Down											
1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapukuria unit-2 (09/11/2014)											
2) Ashuganj ST: Unit-1(23/08/2014)											
3) Siddhirganj ST (14/10/2014)											
4) Baghabari 71 MW (22/10/2014)											
5) Khulna ST 110 MW (04/11/2014)											
6) Fenchuganj CAPP-2 ST (07/11/2014)											
7) Sylhet 150MW GT(07/11/2014)											
8) Ashuganj ST: Unit-4(08/11/2014)											
Additional Information of Machines. lines. Interruption / Forced Load shed etc											
Description											
Forced load shaded / Interrupted Areas											
a) Manikganj - Kabirpur 132 kV Ckt-2 & Manikganj 132/33 kV T2 Transformer was shut down from 08:24 to 16:57 due to A/M.											
b) Bogra - Serajganj 132 kV Ckt-1 was shut down from 08:30 to 17:16 due to A/M.											
c) Tangail 132/33 kV T1 Transformer was shut down from 09:05 to 15:18 due to A/M.											
d) Hathazari - Feni 132 kV Ckt-1 was shut down from 08:41 to 14:46 due to A/M.											
e) Dohazari - Sikalbaha 132 kV Ckt-1 was shut down from 08:30 to 16:10 due to A/M.											
f) Rajshahi 132/33 kV S/S to Rajshahi PP was shut down from 09:25 to 12:35 due to A/M.											
g) Bagerhat 132/33 kV T1 Transformer was shut down from 09:08 to 16:35 due to A/M.											
h) Madaripur - Barisal 132 kV Ckt-1 tripped at 13:07 from both end showing distance relay at Madaripur end and earth fault relay at Barisal end.											
i) After maintenance Haripur Power CAPP was synchronized at 18:55.											
j) Barapukuria unit-2 tripped at 16:43 showing master fuel tripped(MFT).											
k) Ashuganj - B.Baria 132kV Ckt-1 was shut down from 15:36 to 15:52 for removing conductor from gantry structure and was switched on at 15:52.											
l) Mymensing - Jamalpur 132 kV Ckt-2 was energized at 14:55.,											
Sub Divisional Engineer				Executive Engineer				Superintendent Engineer			
Network Operation Division				Network Operation Division				Load Despatch Circle			