				COMPANY OF BANGL NAL LOAD DESPATO DAILY REPORT							QF-LDC- Page -
Till now the may	ximum generation is : ·	-	7418 MW			21:00)	Hrs on	Reporting Date : 18-Jul-14	9-Nov-14	
The Summary of		- 8-Nov-14	Generation & De	emand		21.00	,		Min Gen. & Probat	ble Gen. & De	mand
Day Peak Generat		5110.0	MW	Hour :			12:00	Min. Gen. at	5:00	4709	MW
Evening Peak Gen		6763.0	MW	Hour :			19:00	Max Generation	:	6650	MW
E.P. Demand (at g		6763.0	MW	Hour :			19:00	Max Demand		6900	MW
Maximum Genera Total Gen. (MKWH		6763.0 124.8	System L/ Factor	Hour :		-	19:00 78.37%	Shortage Load Shed	•	250 227	MW MW
Total Gen. (MICON	y .			HROUGH EAST-WEST	INTERCONNEC		10.51 /0	Load Offed		221	10100
	grid to West grid :- Maxim	num		50		MW	at	17:00	Energy	7.867	MKWHR.
Import from West g	grid to East grid :- Maxim	num	- Lake at 6:00 A M or			MW	at I-Nov-14	-	Energy	-	MKWHR.
Actual :	87.64 Ft.(M		Lake at 6.00 A IVI OF	1	Rule curve :		108.20	Ft.(MSL)			
Gas Consumed :	Total	818.14	MMCFD.			Oil Co	onsumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consur	med Fuel (PDB+Pvt) :	Gas : Coal :		Tk66,180,938 Tk12,538,747			Oil	: Tk374,035,188	Total :	Tk452,754,874	1
	Load S	Shedding & Oth	er Information								
Area	Yesterday							Today			
				Estimated Demand(s/s end	d)			Estimated Shed		Rates of She	
Dhaka	MW	0.00		MW 2400				+		(On Estimated	Demand)
Dhaka Chittogong Aroo	-	0:00 0:00		2490					68 28	-	
Chittagong Area Khulna Area		0:00		650 712					28	-	
Rajshahi Area		0:00		690					31	-	
Comilla Area		0:00		475					21		
Mymensingh Area		0:00		392					17	-	
Svlhet Area		0:00		392					17	-	
Barisal Area		0:00		142					9		
Rangpur Area	-	0:00		400					17	-	
nangpui rited	-	0.00		400					.,	-	
Total	0			6265					227		
	Information of the Planned Shut- Down	Generating mac	hines under shut d	own.		Force	ed Shut- D	Jown			
	1) Haripur GT: Unit-3 (18/06/2009)							Unit-6 (18/07/2010)		8) Fenchuganj CCPP-2 ST (07/11/2014)	
						2) Ashuganj ST: Unit-1(23/08/2014) 3) Ghorasal ST: Unit-1 (12/10/2014) 4) Siddhirganj ST (14/10/2014) 5) Haripur 360MW (06/11/2014) 8) Baghabari 71 MW (22/10/2014)					W GT(07/11/2014) iT: Unit-4(08/11/2014)
						7) Khu	ulna ST 110	MW (04/11/2014)			
		of Machines. I	ines. Interruption	/ Forced Load shed etc.							
	Description	and the state of the state	00.46	due 12 A 84		Force	ed load sl	naded / Interrupted	d Areas		
 a) Comilla(N) 230/132 kV To1 transformer was shut down from 08:16 to 14:14 due to A/M. b) Ishurdi - Baghabari 230 kV Ckt-1 was shut down from 08:21 to 14:59 due to A/M. 											
c) Savar 132/33 kV	c) Savar 132/33 kV T1 transformer was shut down from 08:06 to 16:06 due to A/M.										
	33 kV T2 transformer was					1					
	kganj 132 kV Ckt-2 was s 132 kV Ckt-1 was shut do										
	33 kV T3 transformer wa										
	33 kV T1 transformer wa										
i) Tangail 132/33 k	V T1 transformer was sh	ut down from 09	:10 to 14:20 due to	A/M.		1					
j)Tongi 230/132 kV To2 transformer was shut down from 09:32 to 17:30 due to A/M. k) Chatak 132/33 kV T2 transformer was shut down from 11:07 to 18:36 due to A/M.											
	j 132 kV Ckt-1 was shut o kV T02 transformer was										
	kV T02 transformer was sh										
o) Aminbazar 230/	132 kV T2 transformer w	as shut down fro	om 09:50 to 17:40 d	due to A/M.							
p) Purbasadipur 13	32/33 kV T2 transformer	was shut down f	rom 09:32 to 20:08	due to A/M.							
	2/33 kV T2 transformer wa			ue to A/M.							
	33 kV T1 transformer was										
	0 kV bus was shut down Idirganj 230 kV Ckt-2 tripp			v distance SOTE Auto							
recloser block/R	REF-676) and was switch	ed on at 15:19		y alotanoo oo ir, Auto							
			howing distance re	lay at Rampura end and w	as						
switched on at	17:02. and shut down at	07:55 (09/11/20	14) due to A/M.								
	was shut down at 23:46										
	CL GT-2 was shut down			40.4.04							
	alakha 132 kV Ckt was sh pur 132 kV Ckt-2 was sh										
z) Lalbagh Kamrau	ungir char 132 kV Ckt trip	oped at 07:50 Sh	lowing O/C relay at	Lalbagh end and .							
was switched on			5 - -	•							
Sub Divisional B	Engineer		Executive Engin						0	dont En ele	
Network Operation			Executive Engir Network Operation			1				dent Enginee spatch Circle	
			oporation			1					