

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

Reporting Date : 15-Oct-14

The Summary of Yesterday's (14-Oct-14)				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	5667.0	MW	Hour :	11:00	Min. Gen. at	7:00	4530	MW
Evening Peak Generation	:	6865.0	MW	Hour :	20:00	Max Generation	:	7086	MW
E.P. Demand (at gen end)	:	6865.0	MW	Hour :	20:00	Max Demand	:	6900	MW
Maximum Generation	:	6865.0	MW	Hour :	20:00	Shortage	:	-186	MW
Total Gen. (MKWH)	:	135.2	System L/ Factor	:	78.37%	Load Shed	:	0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum		100	MW	at	15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on		15-Oct-14						
Actual :	87.64	Ft.(MSL)	Rule curve :	107.30	Ft.(MSL)			
Gas Consumed : Total		878.49	MMCFD.		Oil Consumed (PDB) :			
				HSD :		Liter		
				FO :		Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk69,636,954					
		Coal :	Tk15,898,038		Oil :	Tk381,439,748	Total :	Tk466,974,740

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end) MW	
Dhaka	-	0.00	2603	-
Chittagong Area	-	0.00	673	-
Khulna Area	-	0.00	738	-
Rajshahi Area	-	0.00	712	-
Comilla Area	-	0.00	489	-
Mymensingh Area	-	0.00	401	-
Sylhet Area	-	0.00	326	-
Barisal Area	-	0.00	145	-
Rangpur Area	-	0.00	410	-
Total	0		6497	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CAPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Barisal GT: Unit-1 (17/09/2014) 5) Ghorasal ST: Unit-1 (12/10/2014) 6) Siddhirganj ST (14/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Faridpur 132/33 kV T1 &T2 transformer tripped at 08:25 showing tripped Ckt unhealthy at 132 kV side and earth relay at 33 kV side and were switched on at 08:57,08:59 respectively. b) HVDC Bheramara-Khulna@ 230 kV Ckt-1 was shut down from 09:58 to 17:07 due to annual maintenance. c) Haripur S/S- Siddhirganj ST 230 kV Ckt was shut down at 12:15 due to maintenance work at P/S end. d) Ishurdi-Baghabari 230 kV Ckt-1 tripped at 14:25 from Ishurdi end showing general trip, differential trip, RST 67 trip,67N trip, & dist Z1 dist trip L1, AR progress at Baghabari end and was switched on at 15:05 e) Khulna@ 132/33 kV T2 transformer was shut down from 14:46 to 16:52 due to oil filling. f) After maintenance Rajshahi 132/33 kV T2 transformer was switched on at 16:11. g) Halishahar T2 transformer was shut down from 23:23 to 23:40 due to attend B phase CT red hot maintenance work. h) Faridpur-Madaripur 132 kV Ckt-2 was shut down from 06:07 to 07:24 (15/10/14) due to repair Y phase CT loop at Faridpur end. i) Shyampur 132/33 kV T3 &T4 is shut down from 07:24 to 09:19 due to attend the Y phase loop red hot at Postogor	About 50 MW power interruption occurred under Faridpur S/S areas from 08:25 to 8:59. About 33 MW power interruption occurred under Shaympur S/S areas from 07:24 to09:19(15/1014)
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle