

Reporting Date : 14-Oct-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (13-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	5543.0	MW	Hour :	12:00	Min. Gen. at	7:00 4747 MW
Evening Peak Generation	:	6920.0	MW	Hour :	19:30	Max Generation	: 6915 MW
E.P. Demand (at gen end)	:	6920.0	MW	Hour :	19:30	Max Demand	: 6900 MW
Maximum Generation	:	6920.0	MW	Hour :	19:30	Shortage	: -15 MW
Total Gen. (MKWH)	:	130.6		System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-20	MW	at	17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on		14-Oct-14
Actual :	87.64 Ft.(MSL) ,	Rule curve : 107.20 Ft.(MSL)

Gas Consumed :	Total	885.75	MMCFD.	Oil Consumed (PDB) :	
				HSD :	Liter
				FO :	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk70,122,755		Oil :	Tk302,192,176	Total :	Tk387,627,047
	Coal :	Tk15,312,117					

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2513	-
Chittagong Area	-	0:00	648	-
Khulna Area	-	0:00	709	-
Rajshahi Area	-	0:00	686	-
Cornilla Area	-	0:00	472	-
Mymensingh Area	-	0:00	388	-
Sylhet Area	-	0:00	316	-
Barisal Area	-	0:00	140	-
Rangpur Area	-	0:00	397	-
Total	0		6269	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CAPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Barisal GT: Unit-1 (17/09/2014) 5) Ghorasal ST: Unit-1 (12/10/2014) 6) Siddhirganj ST (14/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Saidpur 132/33 kV T3 transformer was shut down from 08:43 to 13:52 due to annual maintenance. b) After maintenance Rampura-Ullon 132 kV Ckt-2 was switched on at 10:14. c) Siddhirganj-Maniknagar 230 kV Ckt-2 tripped at 14:30 showing distance relay at Siddhirganj end and was switched on at 15:04. d) Kabirpur-Tangail 132 kV Ckt-1 & 2 tripped at 16:14 showing distance relay from Kabirpur end and were switched on at 16:32. e) Kabirpur 132/33 kV T1 transformer was shut down from 17:14 to 18:10 due to red hot maintenance at Y-phase isolator joint of 33 kV Manikganj feeder. f) Keraniganj (Powerpac) tripped at 23:01 due to fuel pump problem and was synchronized on at 23:30. g) Siddhirganj 210 MW ST was shut down at 00:33(14/10/2014) due to auxiliary problem. h) Siddhirganj GT-1 & 2 were synchronized on at 01:25 and 02:19(14/10/2014) respectively. i) Shahjibazar GT: Unit-8 was shut down at 06:39(14/10/2014) due to water cooling system problem. j) Shahjibazar GT: Unit-8 was shut down at 06:39(14/10/2014) due to water cooling system problem.	About 50 MW power interruption occurred under Kabirpur S/S areas from 17:14 to 18:10.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle