

ximum generation is :-				7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 12-Oct-14	
f Yesterday's (11-Oct-14		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
ion :		4920.0	MW	Hour :	12:00	Min. Gen. at	7:00	4183	MW		
eration :		6369.0	MW	Hour :	19:00	Max Generation	:	6950	MW		
en end) :		6369.0	MW	Hour :	19:00	Max Demand	:	6800	MW		
tion :		6369.0	MW	Hour :	19:00	Shortage	:	-150	MW		
tj) :		123.1	System L/ Factor	:	78.37%	Load Shed	:	0	MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Grid to West grid :- Maximum				-150		MW	at	17:00	Energy	7.867	MKWHR.
Grid to East grid :- Maximum				-		MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				12-Oct-14							
87.64		Ft.(MSL) ,		Rule curve :		107.00		Ft.(MSL)			
Total		858.91		MMCFD.		Oil Consumed (PDB) :					
								HSD :		Liter	
								FO :		Liter	
med Fuel (PDB+Pvt) :		Gas :		Tk66,469,548							
		Coal :		Tk15,194,928		Oil :		Tk235,890,865		Total : Tk317,555,341	

Load Shedding & Other Information

Yesterday		Today	
MW		Estimated Demand(s/s end) MW	Estimated Shedding (s/s end) MW
-	0:00	2359	-
-	0:00	605	-
-	0:00	661	-
-	0:00	642	-
-	0:00	442	-
-	0:00	366	-
-	0:00	298	-
-	0:00	132	-
-	0:00	374	-
-			
0		5879	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)
	2) Megnaghat CCPP (21/04/2014)
	3) Ashuganj ST: Unit-1(23/08/2014)
	4) Ghorasal ST: Unit-3 (03/10/2014)
	5) Barisal GT: Unit-1 (17/09/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
3 kV T3 transformer was shut down from 08:35 to 09:35 due to red hot maintenance at R-phase 3 kV Mouchak feeder. 3 kV T1 transformer was shut down from 11:29 to 17:45 due to replace compound of 33 kV terminal box. Magor-Ullon 132 kV Ckt tripped at 09:59 showing distance from Haripur end and was switched on at 10:13. /33 kV T1 transformer was shut down from 10:26 to 10:41 due to gas refilling of 33 kV breaker. T: Unit-9 was shut down at 11:29 due to exhaust cooling system problem and was synchronized on at 17:17. 2: GT-2 was synchronized on at 11:39 and tripped at 12:19 and again synchronized on at 15:45. transformer was shut down from 10:48 to 12:34 due to red hot maintenance at 33 kV Chandanimahal feeder. /33 kV T3 transformer was shut down from 14:58 to 16:03 due to red hot maintenance at 132 kV Y-phase 3 kV T2 transformer tripped at 16:05 due to 33 kV breaker burst and breaker replacement is under way.	About 35 MW power interruption occurred under Kabirpur S/S areas from 08:35 to 09:35. About 35 MW power interruption occurred under Ullon S/S areas from 09:59 to 10:13. About 18 MW power interruption occurred under Rajshahi S/S areas from 16:05 to 20:30.
Engineer Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle