

Reporting Date : 9-Oct-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (8-Oct-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	4745.0	MW	Hour :	12:00	Min. Gen. at	7:00 4278 MW
Evening Peak Generation	:	6266.0	MW	Hour :	19:30	Max Generation	: 7279 MW
E.P. Demand (at gen end)	:	6266.0	MW	Hour :	19:30	Max Demand	: 6800 MW
Maximum Generation	:	6266.0	MW	Hour :	19:30	Shortage	: -479 MW
Total Gen. (MKWH)	:	120.5		System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	-140	MW	at	6:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on
Actual : 87.64 Ft.(MSL) ,

Rule curve : 106.67 Ft.(MSL)

Gas Consumed : Total 867.78 MMCFD.

Oil Consumed (PDB) :

HSD :
FO :
Liter
LiterCost of the Consumed Fuel (PDB+Pvt) : Gas : Tk64,691,657
Coal : Tk15,702,733 Oil : Tk216,086,039 Total : Tk296,480,429

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end) MW	Estimated Shedding (s/s end) MW
Dhaka	-	0:00	2448	-
Chittagong Area	-	0:00	630	-
Khulna Area	-	0:00	689	-
Rajshahi Area	-	0:00	668	-
Comilla Area	-	0:00	459	-
Mymensingh Area	-	0:00	379	-
Sylhet Area	-	0:00	308	-
Barisal Area	-	0:00	137	-
Rangpur Area	-	0:00	387	-
Total	0		6105	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CAPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ghorasal ST: Unit-3 (03/10/2014) 5) Ghorasal ST: Unit-1(07/10/2014) 6) Barisal GT: Unit-1 (17/09/2014) 7) Ashuganj ST: Unit-2(09/10/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Noapara 132 kV bus section-A and Jessore-Noapara 132 kV Ckt-2 was shut down from 08:17 to 09:20 due to red hot maintenance work at Noapara end. b) Bheramara-Faridpur 132 kV Ckt-2 was shut down from 10:15 to 11:33 due to red hot maintenance work at Faridpur end. c) Tongi-New Tongi 132 kV Ckt-2 was shut down from 12:30 to 13:28 due to cable maintenance work at Tongi end. d) Hathazari-Comilla (N) 230 kV Ckt-2 tripped at 12:26 showing distance relay from both end and was switched on at 17:58. e) After maintenance Sylhet 150 MW GT was synchronized on at 14:31. f) After maintenance Ashuganj ST: Unit-5 was synchronized on at 16:23. g) Ishurdi-Natore 132 kV Ckt-1 was shut down from 05:58 to 08:57(09/10/2014) due to maintenance work at Natore end. h) Noapara-Jessore 132 kV Ckt-1 was shut down from 06:05 to 08:54(09/10/2014) due to maintenance work at Noapara end.	About 15 MW power interruption occurred under Noapara S/S areas from 08:17 to 09:20.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle