POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 24-Sep-14 Hrs on 18-Jul-14

Today's Actual Min Gen. & Probable Gen. & Dr.
Min. Gen. at 7:00 4750

Max Generation : 6392 7418 MW 21:00 Generation & Demand
MW
MW
MW Hour : Hour : Hour : MW MW MW MW 21:00 21:00 Max Demand 6800 MW Hour: 22:00 Shortage 408 System L/ Factor :

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 78.37% MW

MW

24-Sep-14

Oil

Actual : 87.64 Ft.(MSL) 104.32 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB)

HSD Liter FO Liter

7.867

MKWHR

Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk63,651,304 Coal Tk15,312,117

23-Sep-14

5359.0 6324.0

6650.0

6332.0

133.2

Import from West grid to East grid :- Maximum -Water Level of Kaptai Lake at 6:00 A M on

Till now the maximum generation is:

The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :

Export from East grid to West grid :- Maximum

Maximum Generation

Total Gen. (MKWH)

: Tk481,438,751 Total: Tk560,402,171

Energy

Energy

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)		Estimated Shedding (s/s end)	Rates of Shedding
	MW		MW		MW	(On Estimated Demand)
Dhaka	103	0:00	2433		133	-
Chittagong Area	35	(18:15-22:05)	628		40	-
Khulna Area	38	(18:15-22:05)	686		44	-
Rajshahi Area	36	(18:15-22:05)	668		43	-
Comilla Area	26	(18:15-22:05)	460		29	-
Mymensingh Area	19	(18:15-22:05)	381		24	-
Sylhet Area	10	(18:15-22:05)	311		20	-
Barisal Area	6	(18:15-22:05)	137		8	-
Rangpur Area	20	(18:15-22:05)	391		25	-
	-					
Total	293		6095		366	

Information of the Generating machines under shut down.

	Planned Shut- Down	Forced Shut- Down			
1	1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 9) Sirajganj 210MW(23/9/14)			
		2) Megnaghat CCPP (21/04/2014)			
		3) Ashuganj ST: Unit-1(23/08/2014)			
		4) Ashuganj CCPP: GT-2(22/08/2014)			
		5) Sikalbaha ST 60 MW(3/7/14)			
		6) Ghorasal ST: Unit-1 (11/09/2014)			
		7) Ashuganj CCPP GT-2 (22/09/2014)			
		8) Fenchuganj GT-4 (22/09/2014)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description
-) The

Forced load shaded / Interrupted Areas
So about 293 MW (21:00) of load shed was imposed over the whole areas There was generation shortage in the evening peak hour yesterday the national grid .

b) Dohazari-Cox'sbazar 132 kV Ckt-2 tripped at 10:30 from both end showing C phase trip ABC Z2 dist 67.8 km at Dohazari end and dist ABC at Cox'sbazar end and was switched on at 11:02. c) After maintenance Ishurdi 230/132 kV T02 transformers #822 circuit breaker switched on at 11:08. d) Rangpur 132//33 kVT3 transformer was shut down from 12:30 to 13:30 due to red hot maintenance at 33 kV side Power interruption occurred (about 6 MW) under Rangpur S/S areas from 12:30 to 13:30.

Y phase terminal.

If the perminal is provided by the provided and the pro

Fenchuganj RPP machine are tripped and was synchronized at 10:32, 10:53 respectively, 1 (Comilla(n))20/132 kV T01 ccircuit breaker was shut down from 10:05 to 17:14 due to red hot maint at bus-1.
g) Feni 132/33 kV T1 transformer tripped at 13:23 from both end lock out & trip Ckt unhealthy at 132 kV end and was switched on at 16:16.
h) Barishal 33 kV bus was shut down from 14:15 to 15:40 due to red hot maintenance.
h) Bagnhabari 100 MW was synchronized at 14:18.
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k) Serajganj 210 MW CCPP was shut down at 14:40 due to maintenance work.

Ashuganj ST #2 was forced shut down at 02:13 due to boiler tube leakage.

Ashuganj ST #3 tripped at 02:28 due to tripping of boiler feed pump and and was synchronized at 04:45.

Sub Divisional Engineer etwork Operation Division Executive Engineer Network Operation Division

Power interruption occurred (about 48 MW) under Barishal S/S areas from 14:15 to 15:40.

Superintendent Engineer

Load Despatch Circle