POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 22-Sep-14 7418 MW 21:00 Generation & Demand
MW
MW
MW 21-Sep-14 Hour Hour Hour MW MW MW 5096.0 6482.0 20:00 6750.0 20:00 MW Maximum Generation 6482.0 MW Hour 20:00 Shortage 407 Total Gen. (MKWH) 127.8 78.37% Load Shed System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 7.867 70 Import from West grid to East grid :- Maximum -- Water Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR 22-Sep-14 Actual : 87.64 Ft.(MSL) 103.84 Ft.(MSL) Gas Consumed : Total 795.53 Oil Consumed (PDB) HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk63,981,002 : Tk377,990,971 Total: Tk449,042,106 Coal Tk7,070,133 Oil Load Shedding & Other Information Area Yesterday Today Estimated Shedding (s/s end) Estimated Demand(s/s end) Rates of Shedding MW On Estimated Demand) Dhaka 98 (18:15-20:05) Chittagong Area 28 29 (18:15-20:05) 640 46 47 (18:15-20:05) 29 678 47 Rajshahi Area (18:15-20:05) Comilla Area 20 (18:15-20:05) 468 33 18 28 Mymensingh Area (18:15-20:05) 388 294 140 Sylhet Area 0:00 10 (18:15-20:05) Barisal Area Rangpur Area 20 (18:15-20:05) 397 28 Total 248 6151 Information of the Generating machines under shut down. Forced Shut- Down
1) Ghorasal ST: Unit-6 (18/07/2010) Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009) 2) Megnaghat CCPP (21/04/2014) 3) Ashuganj ST: Unit-1(23/08/2014) 4) Ashuganj CCPP: GT-2(22/08/2014) 5) Sikalbaha ST 60 MW(3/7/14) 6) Ghorasal ST: Unit-1 (11/09/2014) 7) Barapukuria ST: Unit-2(16/09/14) Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description
a) There was generation shortage in the evening peak hour yesterday. Forced load shaded / Interrupted Areas
So about 248 MW (20:00) of load shed was imposed over the whole areas

b) Rampura-Bashundara 132 kV Ckt-1 triped at 11:52 showing distance relay from both end and was switched on at 12:19. At the same Bashundara-Tongi 132 kV Ckt-1 tripped showing busbar protection relay from both end and Bashunadra 132/33 kV T1 transformer tripped due to busbar protection operated and were switched on at 12:01, 12:52 respectively.
c) Mymensingh 132/33 kV T1 transformer was shut down from 12:03 to 13:03 due to red hot maintenance work.

c) Mymensingh 132/33 kV 11 transformer was snut down from 12/03 to 13/03 due to red not maintenance work. d) Ashugan; Sirajaganj 230 kV Ckt-2 tripped at 13/27 showing distance relay from both end and was switched on at 13/44. At the same time Sirajganj CCPP tripped and was synchronized on at 14/29. e) Haripur-Megnaghat 230 kV Ckt. 2 was shut down from 14/48 to 17/37 due to red hot maintenance work at Megnaghat end f) Nacogaon-Neyamatpur 132 kV Ckt tripped at 05/45(22/09/2014) showing earth fault relay at Naogaon end and was switched on at 06/30(22/09/2014).

Sub Divisional Engineer Executive Engineer Network Operation Division

letwork Operation Division

About 7 MW power interruption occurred under Neyamatpur S/S areas from 05:45 to 06:30(22/09/2014).

(except Sylhet) of the national grid

Superintendent Engineer Load Despatch Circle