POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

NATIONAL LOAD DESPATCH CENTER QF-LDC-08													
				DAILY REPORT					Repor	ting Date :	20-Sep-14	Page -1	
	ximum generation	is : -	7418 MW			21:0	0	Hrs on	18-Jul	-14			
The Summary o		19-Sep-14	Generation & Dem	and				Today's Actual					
Day Peak Generat		5102.0	MW	Hour :			12:00	Min. Gen. at		7:00	4524	MW	
Evening Peak Ger		6273.0	MW	Hour :			21:00	Max Generation			6515	MW	
E.P. Demand (at g Maximum Genera		6550.0 6273.0	MW MW	Hour : Hour :			21:00 21:00	Max Demand Shortage			6750 235	MW	
Total Gen. (MKWH		132.3	System L/ Factor				78.37%	Load Shed			235	MW	
Total Gen. (IMRW)	ŋ .			ROUGH EAST-WEST	NTERCONNEC			Luau Sheu			201		
Export from East of	grid to West grid :- M			-110		MW		11:00		Energy	7.867	MKWHR.	
	grid to East grid :- M		-			MW	at	-		Energy	-	MKWHR.	
	Wa	ter Level of Kaptai	Lake at 6:00 A M on			2	20-Sep-14						
Actual :	87.64 Ft	t.(MSL) ,			Rule curve :		103.37	Ft.(MSL)					
Gas Consumed :	Total	802.57	MMCFD.			Oil C	Consumed (I	PDB) :					
									HSD	:		Liter	
									FO	:		Liter	
Cost of the Consu	med Fuel (PDB+Pvt)	: Gas :		Tk62,513,749									
COSt of the Consu		Coal :		Tk7,929,491			Oil	Tk420,553,257		Total ·	Tk490,996,496	5	
				111,020,101			0	11(120,000,207			111100,0000,100		
Load Shedding & Other Information													
			-										
Area	Yesterday							Today					
			Estimated Demand(s/s end)			Estimated She				end)	Rates of She		
	MW	(MW					MW		(On Estimated	Demand)	
Dhaka	49	(18:45-00:10)		2290						54	-		
Chittagong Area	33	(18:45-00:10)		596						25	-		
Khulna Area	38	(18:45-00:10)		649						27	-		
Rajshahi Area	36	(18:45-00:10)		633						27	-		
Comilla Area	25	(18:45-00:10)		436						18	-		
Mymensingh Area		(18:45-00:10)		363						15	-		
Sylhet Area	21	(18:45-00:10)		297						13	-		
Barisal Area	6	(18:45-00:10)		132						6	-		
Rangpur Area	21	(18:45-00:10)		372						16	-		
	-												
Total	249			5768					201				
Information of the Generating machines under shut down.													
	mornation of	the Generating mad	chines under shut dov	vii.									
	Planned Shut- Dow	'n				Forc	ed Shut-Do	wn					
	1) Haripur GT: Unit-3 (1										9) Raozan ST #	2(25/8/14)	
						2) Megnaghat CCPP (21/04/2014)					10) Sikalbaha 1		
						3) Ashuganj ST: Unit-1(23/08/2014)							
						4) Ashuganj CCPP: GT-2(22/08/2014)							
						5) Sikalbaha 60 MW(3/7/14)							
						6) Ghorasal ST: Unit-1 (11/09/2014)							
						7) Barapukuria #2(16/09/14)							
							8) Raozan ST #1(13/8/14)						
	Additional Informa	tion of machines.	intes. Interrubtion / i	Forced Load shed etc									
Description							Forced load shaded / Interrupted Areas						
a) There was generation shortage in the evening peak hour yesterday.						So a	about 249 M	W (21:00) of load	shed w	as impose	d over the who	ole areas	
						of the national grid .							
b) Niamatpur 132/33 kV T1 transformer was shut down from 07:35 to 09:28 due to 33 kV DS red hot maintenance							ι.						
c) Rampura 132/33 kV Auxiliary transformer was shut down from 09:48 to 10:34 due to maintenance work.													
d) Hasnabad-Lalbagh 132 kV Ckt was shut down from 10:14 to 16:57 due to maintenance work.													
e) Hasnabad 230/132 kV Auto T3 transformer was shut down from 10:46 to 18:07 due to maintenance of 33 kV end.													
(f) Sylhet-Chatak 132 KV Ckt-2 tripped at 14:38 from both end showing Dist. A, SOIF, CB fail, auto recloser fail at Sylhet end													
and Dist. A, Prot. Relay at Chatak end and was switched on at 18:56.													
g) Shajibazar-Ashugonj 132 kV Ckt-3 tripped at 15:45 from both end showing Dist. Prot. Z1 relay at Ashuganj end 8 discrepancy between CB & CS at Shahijbazar end and was switched on at 16:05.													
h) Ghorashal-Ashuganj 132 kV Ckt-2 tripped at 21:49 from showing Dist.,Z1 C-phase at Ashuganj end & CN, Z1, Di													
at Ghorashal end and was switched on at 23:09.													
i) Ghorashal 132/33 kV T1 transformer tripped at 00:48(20/09/2014) showing O/C, D/T Diff. relay, at the same time							Power interruption occurred (about 64 MW) under Ghorashal S/S areas						
Ghorashal 45 MW tripped and was switched on at 01:05(20/09/2014).							from 00:48 to 01:05(20/09/2014)						
j) Ghorashal 132/33 kV T1 transformer tripped at 01:13(20/09/2014) showing O/C, D/T Diff. relay, at the same time							Power interruption occurred (about 64 MW) under Ghorashal S/S areas						
Ghorashal 45 MW tripped and was switched on at 01:30(20/09/2014).							01:13 to 01:	30(20/09/2014)					
Sub Divisional Engineer Executive Engineer							Superintendent Engineer						
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division											espatch Circle		
- tottion operation			. TO WORK OPERATION DI							2000 D			
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