

Till now the maximum generation is :-

7418 MW

21:00

Hrs

on

Reporting Date : 6-Sep-14

18-Jul-14

The Summary of Yesterday's (5-Sep-14				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	5146.0	MW	Hour	:	12:00	Min. Gen.	at	7:00
Evening Peak Generation	:	6535.0	MW	Hour	:	21:00	Max Generation	:	6655 MW
E.P. Demand (at gen end)	:	6535.0	MW	Hour	:	21:00	Max Demand	:	6800 MW
Maximum Generation	:	6562.0	MW	Hour	:	22:00	Shortage	:	145 MW
Total Gen. (MKWH)	:	135.8	System L/ Factor	:		78.37%	Load Shed	:	128 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum				-340	MW	at	1:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				6-Sep-14						
Actual :		87.64	Ft.(MSL) ,	Rule curve :		100.15	Ft.(MSL)			
Gas Consumed : Total		841.76	MMCFD.	Oil Consumed (PDB) :						
						HSD :		Liter		
						FO :		Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk63,067,478							
		Coal :	Tk14,062,146		Oil :	Tk455,294,445		Total :	Tk532,424,069	

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
			MW	
Dhaka	-	0.00	2358	-
Chittagong Area	-	0.00	629	24
Khulna Area	-	0.00	687	26
Rajshahi Area	-	0.00	667	25
Comilla Area	-	0.00	460	18
Mymensingh Area	-	0.00	380	14
Sylhet Area	-	0.00	298	-
Barisal Area	-	0.00	138	6
Rangpur Area	-	0.00	389	15
	-			-
Total	0		6006	128

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)		1) Ghorasal ST: Unit-6 (18/07/2010)
		2) Meghnaghat CCPP (21/04/2014)
		3) Ghorasal ST : Unit -3 (19/08/2014)
		4) Ashuganj ST: Unit-1(23/08/2014)
		5) Ashuganj CCPP: GT-2(22/08/2014)
		6) Ashuganj ST :Unit-2 (03/09/2014)
		7) Haripur 412 ST (06/09/2014)
		8) Rangpur (05/09/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Tangail 33 kV bus was under shut down from 08:42 to 12:15 due to development work.	Power interruption occurred (about 40 MW) under Tangail S/S areas from 08:42 to 12:15.
b) B.Baria 70 MW was under shut down from 09:55 to 13:12 due to CT test by PDB energy audit unit.	
c) Shyampur 132/33 kV T1 transformer was under shut down from 11:51 to 13:12 due to maintenance work.	
d) Rampura-Ullon-Moghbazar (Former Rampura-Moghbazar Ckt-2) 132 kV Ckt switched on at 11:55.	
e) Matuail-Maniknagar 132 kV Ckt tripped at 15:15 showing dist.relay and was switched on at 18:04.	
f) Haripur-Ullon 132 kV Ckt was switched on at 21:10.	
g) After maintenance Serajganj 210 MW synchronized at 23:09.	
h) Meghnaghat CCPP (Summit) 210 MW was under shut down from 00:18 to 06:29 (06/09/2014) due to project work.	
i) Meghnaghat S/S-Summit Meghnaghat P/S 230 kV Ckt was under shut down from 01:07 to 03:49 (06/09/2014) due to project work.	
j) Haripur EGC 412 ST tripped at 02:07 (06/09/2014) due to HRSG tripping.	
k) Tangail 132/33 kV T2 transformer was under shut down from 07:21 to 09:15 (06/09/2014) due to new feeder connection.	Power interruption occurred (about 40 MW) under Tangail S/S areas from 07:21 to 09:15 (06/09/2014).
l) Tangail 22 MW was under shut down from 07:10 to 09:35 (06/09/2014) due maintenance work at Tangail 132/33 kV S/S.	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Despatch Circle