## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 3-Sep-14 Till now the maximum generation is: 7418 MW 21:00 Hrs on 18-Jul-14 2-Sep-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( Min. Gen. at 5342.0 10:00 Day Peak Generation Hour Evening Peak Generation : E.P. Demand (at gen end) : 6742 0 MW Hour 21:00 Max Generation 6785 MW MW 6900.0 MW Hour: 21:00 Max Demand 7000 Maximum Generation 6742.0 MW Hour: 21:00 Shortage 215 MW Total Gen. (MKWH) 137.3 System I / Factor 78.37% Load Shed 193 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 10:00 7.867 MKWHR. 110 MW at Energy Import from West grid to East grid :- Maximum MW Energy MKWHR at Water Level of Kaptai Lake at 6:00 A M on 3-Sep-14 Ft.( MSL ) Actual : 87.64 Ft.(MSL) Rule curve 92.46 Gas Consumed: Total 862.96 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk62,742,937 Coal Tk13,085,612 : Tk486,554,440 Total: Tk562,382,990 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2436 Chittagong Area 29 (18:15-23:30) 667 31 (18:15-23:30) 723 38 Khulna Area Rajshahi Area 29 (18:15-23:30) 702 38 Comilla Area 19 (18:15-23:30) 483 26 (18:15-23:30) 21 Mymensingh Area 16 398 0:00 Sylhet Area 307 Barisal Area (18:15-23:30) 5 143 15 408 22 Rangpur Area (18:15-23:30) Total 144 6267 193 Information of the Generating machines under shut down Forced Shut- Down Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 1) Haripur GT: Unit-3 (18/06/2009 2) Megnaghat CCPP (21/04/2014) 3) Ghorasal ST : Unit -3 (19/08/2014) 4) Ashuganj ST: Unit-1(23/08/2014) 5) Ashuganj CCPP: GT-2(22/08/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 144 MW (21:00) of load shed was imposed over the whole areas (Except Dhaka & Sylhet ) of the national grid . a) Sylhet-Chatak 132 kV Ckt-1 tripped at 09:10 showing distance relay from Chatak end and was switched on at 09:27. At the same time Sylhet (Energyprima) tripped and was synchronized on at 09:30. b) Feni-Hathazari 132 kV Ckt-1 was shut down from 10:16 to 12:05 due to red hot maintenance work at Hathazari end. c) RPCL CCPP ST tripped at 10:46 due to low pressure module trouble and was synchronized on at 14:32. d) Raozan 25 MW (RPCL) tripped at 09:35 due to 33 kV feeder fault and was synchronized on at 18:36. e) After maintenance Haripur 412 MW CCPP was synchronized on at 11:28. f) Goalpara 33 kV bus was shut down from 10:45 to 13:04 due to maintenance work at 33 kV Khalishour feeder. At the same time Khulna (Aggreko) 55 MW was shut down and was synchronized on at 13:28. g) Dohazari 33 kV bus was shut down from 14:01 to 14:42 due to red hot maintenance work at 33 kV Bashkhali and About 38 MW power interruption occurred under Dohazari S/S areas Chandanaish feeder. from 14:01 to 14:42. h) Khulna 110 MW ST was shut down at 17:42 due to economizer tube leakage. i) After maintenance Gazipur (RPCL) was synchronized on at 21:03. Sub Divisional Engineer Superintendent Engineer Executive Engineer etwork Operation Division Network Operation Division Load Despatch Circle