Reporting Date : 18-Jul-14 1-Sep-14 7418 MW 21:00 Till now the maximum generation is:-The Summary of Yesterday's (Day Peak Generation : Generation & Demand MW Today's Actual Min Gen. & Probable Gen. & Demand Max Generation Evening Peak Generation 6659.0 MW Hour : 20:00 6662 MW E.P. Demand (at gen end) 20:00 Max Demand MW 6850.0 Hour : 7000 Maximum Generation 6659.0 MW Hour 20:00 Shortage 338 MW Total Gen. (MKWH) 131.2 System L/ Factor 78.37% Load Shed 302 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 18:30 Energy 7.867 MKWHR. at -40 Import from West grid to East grid :- Maximum MKWHR MW Energy Water Level of Kaptai Lake at 6:00 A M on 1-Sep-14 87.64 Ft.(MSL) Rule curve 99.00 Ft.(MSL) MMCFD. Gas Consumed: Total 848.17 Oil Consumed (PDB): HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk62 983 921 Coal Tk13,671,530 Oil : Tk426,091,313 Total: Tk502,746,764 Load Shedding & Other Information Today Estimated Shedding (s/s end) Area Yesterday Estimated Demand(s/s end) Rates of Shedding MW MM MW (On Estimated Demand) Dhaka 0:00 2472 32 (18:15-23:45) 655 Chittagong Area 42 (18:15-23:45) 45 Khulna Area 38 715 Rajshahi Area 33 (18:15-23:45) 695 45 Comilla Area 25 (18:15-23:45) 476 28 Mymensingh Area 18 (18:15-23:45) 395 25 Svlhet Area 0:00 301 (18:15-23:45) 9 Barisal Area 143 (18:15-23:45) 24 Rangpur Area 20 403 Total 172 6255 302 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut-Down 1) Haripur GT: Unit-3 (18/06/2009) 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Ghorasal ST : Unit -3 (19/08/2014) 4) Ashuganj ST: Unit-1(23/08/2014) 5) Ashuganj ST: Unit-2(27/08/2014) 6) Ashuganj CCPP: GT-2(22/08/2014) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday. So about 172 MW (20:00) of load shed was imposed over the whole areas (except Dhaka & Sylhet) of the national grid. b) Purbasadipur 132/33 kV T4 transformer was shut down from 09:25 to 14:50 due to oil leakage maintenance work. c) Bogra 132/33 kV T1 transformer tripped at 10:38 due to time of tap changing and was switched on at 10:45. About 52 MW power interruption occurred under Bogra S/S areas from 10:38 to 10:45. d) After maintenance Ashuganj-Kishoreganj 132 kV Ckt-2 switched on at 11:58. e) Siddhirganj ST was shut down at 11:58 due to leakage of hydrogen cooling system. f) After maintenance Khulna 110 MW ST was synchronized on at 13:50. g) After maintenance HVDC Bheramara was deblocked at 16:47.
h) Jamalpur 132/33 kV T3 transformer was shut down from 14:58 to 16:08 due to red hot maintenance work at 33 kV end. Bogra 132/33 kV T2 transformer was shut down from 10:08 to 19:15 due to 132 kV isolator change work.
 Rampura-Ullon 132 kV Ckt-2 was shut down from 06:35 to 07:35(01/09/2014) due to red hot maintenance work. Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Load Despatch Circle Network Operation Division