

Till now the maximum generation is :- **7418 MW** **21:00** Hrs on **18-Jul-14** Reporting Date : 30-Aug-14

| The Summary of Yesterday's ( 29-Aug-14           |        | Generation & Demand                                 |              | Today's Actual Min Gen. & Probable Gen. & Demand |              |
|--|--------|---|--------------|--|--------------|
| Day Peak Generation :                            | 5151.0 | MW  | Hour : 12:00 | Min. Gen. at 7:00                                | 5251 MW      |
| Evening Peak Generation :                        | 6636.0 | MW  | Hour : 21:00 | Max Generation :                                 | 6868 MW      |
| E.P. Demand (at gen end) :                       | 6636.0 | MW  | Hour : 21:00 | Max Demand :                                     | 6850 MW      |
| Maximum Generation :                             | 6685.0 | MW  | Hour : 22:00 | Shortage :                                       | -18 MW       |
| Total Gen. (MKWH) :                              | 131.7  | System L/ Factor :                                  | 78.37%       | Load Shed :                                      | 0 MW         |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR |        |   |              |  |              |
| Export from East grid to West grid :- Maximum    |        | -260  | MW at 22:00  | Energy   | 7.867 MKWHR. |
| Import from West grid to East grid :- Maximum    |        | -   | MW at -      | Energy   | - MKWHR.     |
| Actual : 87.64                                   |        | Water Level of Kaptai Lake at 6:00 A M on 30-Aug-14 |              | Rule curve : 98.34 Ft.( MSL )                    |              |
| Gas Consumed : Total 853.78                      |        | MMCFD.  |              | Oil Consumed (PDB) :                             |              |
|  |        |   |              | HSD :  | Liter        |
|  |        |   |              | FO :   | Liter        |
| Cost of the Consumed Fuel (PDB+Pvt) :            |        | Gas : Tk65,120,414                                  |              |  |              |
|  |        | Coal : Tk13,827,774                                 |              | Oil : Tk440,385,403                              |              |
|  |        |   |              | Total : Tk519,333,591                            |              |

**Load Shedding & Other Information**

| Area            | Yesterday                 |             | Today                        |   |
|-----------------|---------------------------|-------------|------------------------------|---|
|                 | Estimated Demand(s/s end) |             | Estimated Shedding (s/s end) |   |
|                 | MW                        | MW          | MW                           | Rates of Shedding (On Estimated Demand) |
| Dhaka           | - 0:00                    | 2458        | -                            | -                                       |
| Chittagong Area | - 0:00                    | 633         | -                            | -                                       |
| Khulna Area     | - 0:00                    | 692         | -                            | -                                       |
| Rajshahi Area   | - 0:00                    | 670         | -                            | -                                       |
| Comilla Area    | - 0:00                    | 461         | -                            | -                                       |
| Mymensingh Area | - 0:00                    | 380         | -                            | -                                       |
| Sylhet Area     | - 0:00                    | 309         | -                            | -                                       |
| Barisal Area    | - 0:00                    | 137         | -                            | -                                       |
| Rangpur Area    | - 0:00                    | 389         | -                            | -                                       |
| <b>Total</b>    | <b>0</b>                  | <b>6129</b> | <b>0</b>                     |   |

Information of the Generating machines under shut down.

| Planned Shut- Down                 | Forced Shut- Down   |
|------------------------------------|---|
| 1) Haripur GT: Unit-3 (18/06/2009) | 1) Ghorasal ST: Unit-6 (18/07/2010)<br>2) Megnaghat CCPP (21/04/2014)<br>3) Ghorasal ST : Unit -3 (19/08/2014)<br>4) Ashuganj ST: Unit-1(23/08/2014)<br>5) Ashuganj ST: Unit-2(27/08/2014)<br>6) Ashuganj CCPP: GT-2(22/08/2014)<br>7) Khulna ST 110 MW(17/08/2014) |

**Additional Information of Machines. lines. Interruption / Forced Load shed etc**

| Description   | Forced load shaded / Interrupted Areas           |
|---|--|
| <p>a) Kaptai-Chandraghona 132 kV Ckt-2 tripped at 12:31 from both end showing dist.relay and was switched on at 17:28.</p> <p>b) Siddhirganj peaking GT-2 was shut down at 13:05 due to gas line problem and was synchronized at 17:06.</p> <p>c) Haripur EGCB 412 MW was forced shut down due to bleed valve air leakage and was synchronized at 09:32 (30/08/2014)</p> <p>d) Haripur-Maniknagar 132 kV Ckt was under shut down from 16:30 to 20:31 due to jumper connection.</p> <p>e) Bheramara-Baharampur Ckt-1 closed at 19:15.</p> <p>f) Bheramara-Baharampur Ckt-2 closed at 19:16.</p> <p>g) Power deblocked from India at 19:22.</p> <p>h) Meghnaghat (Summit) 210 MW Unit-2 tripped at 02:21 (30/08/2014) due to liquid fuel leakage high.</p> <p>i) Maniknagar-Haripur 132 kV Ckt was shut down at 06:40 (30/08/2014) due to transfer power to the Ullon 132 kV Sub-Station</p> <p>j) Bheramara HVDC-Baharampur 400 kV Ckt-1 &amp; 2 were shut down at 08:35 (30/08/2014) due to annual maintenance.</p> |  |
| Sub Divisional Engineer<br>Network Operation Division   | Executive Engineer<br>Network Operation Division |
|   | Superintendent Engineer<br>Load Despatch Circle  |