

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

QF-LDC-08  
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Till now the maximum generation is :-		7418 MW		21:00		Hrs on 18-Jul-14		Reporting Date : 26-Aug-14	
The Summary of Yesterday's (		25-Aug-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		5734.0		MW		Hour :		12:00	
Evening Peak Generation :		6607.0		MW		Hour :		20:00	
E.P. Demand (at gen end) :		6875.0		MW		Hour :		20:00	
Maximum Generation :		6624.0		MW		Hour :		22:00	
Total Gen. (MKWH) :		138.5		System L/ Factor :		78.37%		Load Shed : 336 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				180		MW		at 16:00	
Import from West grid to East grid :- Maximum				-		MW		at -	
Water Level of Kaptai Lake at 6:00 A M on 26-Aug-14									
Actual :		87.64		Ft.(MSL) ,		Rule curve :		97.02 Ft.(MSL)	
Gas Consumed : Total		882.68		MMCFD.		Oil Consumed (PDB) :		HSD : Liter	
								FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk64,185,551		Oil :		Tk453,170,298	
		Coal :		Tk12,773,116		Total :		Tk530,128,964	
Load Shedding & Other Information									
Area									
Yesterday									
Estimated Demand(s/s end)									
Today									
Estimated Shedding (s/s end)									
Rates of Shedding									
(On Estimated Demand)									
Dhaka									
Chittagong Area									
Khulna Area									
Rajshahi Area									
Comilla Area									
Mymensingh Area									
Sylhet Area									
Barisal Area									
Rangpur Area									
Total									
243									
6383									
336									
Information of the Generating machines under shut down.									
Planned Shut- Down									
Forced Shut- Down									
1) Haripur GT: Unit-3 (18/06/2009)									
1) Ghorasal ST: Unit-6 (18/07/2010)									
2) Meghnaghat CCPP (21/04/2014)									
3) Sylhet 150 MW GT (28/07/14)									
4) Barapukuria ST: Unit-1(16/08/2014)									
Additional Information of Machines. lines. Interruption / Forced Load shed etc.									
Description									
Forced load shaded / Interrupted Areas									
a) There was generation shortage in the evening peak hour yesterday.									
b) Bhulta-Haripur 132 kV Ckt closed at 11:17 at Bhulta end.									
c) Ishurdi 132/33 kV T2 transformer tripped at 15:02 showing E/F & O/C relay at both end and was switched on at 16:06.									
d) Meghnaghat CCPP (Summit) unit-2 was shut down at 16:16 due to filter change and was synchronized at 17:38.									
e) Goalpara-Bagherhat 132 kV tripped at 14:47 from Goalpara end showing dist.relay and was switched on at 14:53.									
f) Mymensingh 132/33 kV T1 transformer was under shut down from 16:28 to 17:10 due to red hot maintenance.									
g) Khulna 55 MW tripped at 20:14 due to 33 kV ( Chandonimohal) feeder fault and was synchronized at 20:35.									
h) Barapukuria #1 was forced shut down at 22:28 due to economizer & reheater tube leakage									
i) Noapara-Jessore 132 kV Ckt-2 was under shut down from 06:20 to 07:36 (26/08/2014) due to red hot maintenance at Noapara end.									
j) Goalpara-Bagherhat 132 kV Ckt was shut down at 07:55 (26/08/2014) due to red hot maintenance at Bhagherhat end.									
Sub Divisional Engineer									
Executive Engineer									
Superintendent Engineer									
Network Operation Division									
Network Operation Division									
Load Despatch Circle									