POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| | | | | DAILT REPORT | | | | | Reporting Date : | 22-Aug-14 | Fage - |
|---|---|---------------------|---|----------------------------|------------|---|--------------|-------------------------|---------------------------|---------------|------------|
| Till now the maximum generation is : - The Summary of Yesterday's (21-Aug-14 | | | 7418 MW Generation & Demand | | | 21:00 | | Hrs on | 18-Jul-14 | la Can & Da | and |
| Day Peak Generat | | 21-Aug-14 5585.0 | MW | Hour : | | | 12:00 | Min. Gen. at | Min Gen. & Probat 8:00 | 4862 | mand MW |
| Evening Peak Gen | | 6617.0 | MW | Hour : | | | 19:00 | Max Generation | : | 6825 | MW |
| E.P. Demand (at g | | 6900.0 | MW | Hour : | | | 19:00 | Max Demand | : | 6800 | MW |
| Maximum Genera | | 6617.0 | MW | Hour : | | | 19:00 | Shortage | : | -25 | MW |
| Total Gen. (MKWF | ł) : | 139.2 | System L/ Factor | | | | 78.37% | Load Shed | : | 0 | MW |
| Export from East of | rid to West grid :- Max | | APORT/IMPORT I | HROUGH EAST-WEST IN -30 | TERCONNEC | MW | at | 17:00 | Energy | 7.867 | MKWHR. |
| | grid to East grid :- Max | | - | | | MW | at | - | Energy | - | MKWHR. |
| | | | Lake at 6:00 A M on | | | 22 | 2-Aug-14 | | | | |
| Actual : | 87.64 Ft. | (MSL) , | | | Rule curve | : | 95.72 | Ft.(MSL) | | | |
| Gas Consumed : | Total | 889.90 | MMCFD. | | | Oil Co | onsumed (| | | | |
| Cas consumed . | 1 Otdi | 000.00 | WINDED. | | | 011 01 | insumed (| 100). | HSD : | | Liter |
| | | | | | | | | | FO : | | Liter |
| | | | | | | | | | | | |
| Cost of the Consur | Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : | | | Tk71,880,518 | | | 01 | : Tk465,515,104 | Tatal | Tk548,410,97 | 0 |
| | | Coal : | | Tk11,015,349 | | | Oil | : 18405,515,104 | TOTAL : | 1K548,410,97 | 0 |
| | Loa | d Shedding & Ot | her Information | | | | | | | | |
| | | | | | | | | | | | |
| Area | Yesterday | | | Estimated Demand(s/s end) | | | | Today Estimated Shed | dina (s/s end) | Rates of She | ddina |
| | MW | | | MW | | | | Estimated oned | MW | (On Estimated | |
| Dhaka | 79 | (19:05-23:45) | | 2395 | | | | | - | - | |
| Chittagong Area | 33 | (19:05-23:45) | | 615 | | | | | - | - | |
| Khulna Area | 37 | (19:05-23:45) | | 672 | | | | | - | - | |
| Rajshahi Area | 34 | (19:05-23:45) | | 652 | | | | | - | - | |
| Comilla Area | 22 | (19:05-23:45) | | 449 | | | | | - | - | |
| Mymensingh Area | 17 | (19:05-23:45) | | 371 | | | | | - | - | |
| Sylhet Area | 12 | (19:05-23:45) | | 302 | | | | | - | - | |
| Barisal Area | 7 | (19:05-23:45) | | 134 | | | | | - | - | |
| Rangpur Area | 16 | (19:05-23:45) | | 380 | | | | | - | - | |
| Total | 257 | | | 5970 | | | | | 0 | | |
| | | | - | | | | | | | | |
| | Information of th | ne Generating ma | chines under shut do | wn. | | | | | | | |
| | Planned Shut- Down | | | | | 15 | d Shut-De | | | | |
| 1) Haripur GT: Unit-3 (18/06/2009) | | | | | | | | it-6 (18/07/2010) | | | |
| | | 10012000) | | | | | | P (21/04/2014) | | | |
| | | | | | | 3) Syll | net 150 MW (| GT (28/07/14) | | | |
| | | | | | | 4) Bar | apukuria ST: | Unit-1(16/08/2014) | | | |
| | | | | | | | | | | | |
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| | | | | | | | | | | | |
| | Additional Informati | on of Machines. | lines. Interruption / | Forced Load shed etc. | | | | | | | |
| Description | | | | | | Forced load shaded / Interrupted Areas | | | | | |
| a) There was generation shortage in the evening peak hour yesterday. | | | | | | So about 257 MW (19:00) of load shed was imposed over the whole areas | | | | | |
| | | | | | | of the national grid. | | | | | |
| b) Rangpur 132/33 kV T2 transformer was shut down from 10:35 to 10:55 due to development work. | | | | | | About 6 MW power interruption occurred under Sreemongal S/S areas from 09:15 to 10:15. | | | | | |
| c) Haripur S/S-Haripur EGCB 132 kV Ckt was under shut down from 10:35 to 14:34 due to unit transformer maintenance at Haripur EGCB end. | | | | | | | J9.15 to 10 | . 15. | | | |
| d) Gallamari 132/33 kV T2 transformer was shut down from 11:33 to 14:52 due to protection work. | | | | | | | | | | | |
| e) Rangpur-Saidpur 132 kV Ckt-2 was shut down from 12:40 to 15:55 due to CT maintenance at Rangpur end. | | | | | | | | | | | |
| f) Mymenshing-Netrokona 132 kV Ckt-2 tripped at 13:05 from showing O/C & E/F relay and was | | | | | | | | | | | |
| switched on at 13:15. g) Kabirpur 132/33 kV T2 transformer tripped at 11:13 showing PRD and was switched on at 13:36. | | | | | | | | | | | |
| | | | | | | | | | | | |
| h) Rangpur-Palashbari 132 kV Ckt-2 was under shut down from 13:40 to 15:50 due to CT & PT problem at Rangpur end | | | | | | | | | | | |
| i) Barapukuria unit 1 was synchronized at 14:26. | | | | | | | | | | | |
| j) Madaripur-Faridpur 132 kV Ckt-1 & 2 tripped at 16:05 from both end showing Divce, E/F,Z2 O/C relays | | | | | | | | | | | |
| and were switched on at 17:56, 16:20 respectively. | | | | | | | | | | | |
| k) Madaripur-Barisal 132 kV Ckt-1& 2 tripped at 16:05 from both end showing Dist. DSE relays and were switched on at 16:16, 16:22 respectively. | | | | | | | | | | | |
| I) Haripur-Siddirganj 132 kV Ckt-1 was under shut down from 19:17 to 22:53 due to red hot maintenance | | | | | | | | | | | |
| at Haripur end. | | | | | | | | | | | |
| m) HVDC Bheramara load was reduced from 378 MW to 133 MW at 01:30(22/08/2014) due to repair of broken | | | | | | | | | | | |
| moose conductor hanging from conductor of line isolator and load is increased at 06'30 from 133 MW to 378 MW. n) Dutchbangla-Siddirganj 132 kV Ckt is shut down at 06:02 (22/08/2014) due to project work. | | | | | | | | | | | |
| Unicribangia-Sic | uurganj 132 KV OKTIS | snut down at 06:0 | 2 (22/06/2014) due to | project work. | | 1 | | | | | |
| | | | | | | 1 | | | | | |
| | | | | | | 1 | | | | | |
| Sub Divisional Engineer Executive Engineer | | | | | | 1 | | | Superintend | dent Engineer | |
| Network Operation Division Network Operation Division | | | | | | | | Load Des | patch Circle | | |
| 1 | | | | | | 1 | | | | | |

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