

Reporting Date : 6-Aug-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (5-Aug-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	5544.0	MW	Hou	12:00	Min. Gen. at	7:00 4707 MW
Evening Peak Generation	:	6788.0	MW	Hou	21:00	Max Generation	: 7100 MW
E.P. Demand (at gen end)	:	6788.0	MW	Hou	21:00	Max Demand	: 6900 MW
Maximum Generation	:	6788.0	MW	Hou	21:00	Shortage	: -200 MW
Total Gen. (MKWH)	:	134.3	System L/ Factor	:	78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	160	MW	at	17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on

6-Aug-14

Actual	:	87.64	Ft.(MSL)	Rule curve	:	90.60	Ft.(MSL)
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Gas Consumed	:	Total	935.57	MMCFD.	Oil Consumed (PDB)	:	
					HSD	:	Liter
					FO	:	Liter

Cost of the Consumed Fuel (PDB+Pvt)	:	Gas	:	Tk87,605,329	Oil	:	Tk452,143,705	Total	:	Tk555,139,272
		Coal	:	Tk15,390,237						

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end)	
Dhaka	-	0.00	2380	-
Chittagong Area	-	0.00	611	-
Khulna Area	-	0.00	667	-
Rajshahi Area	-	0.00	648	-
Comilla Area	-	0.00	446	-
Mymensingh Area	-	0.00	369	-
Sylhet Area	-	0.00	300	-
Barisal Area	-	0.00	133	-
Rangpur Area	-	0.00	377	-
Total	0		5931	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)
	2) Megnaghat CCPP (21/04/2014)
	3) Sylhet 150 MW GT (28/07/14)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Dohazari 132/33 kV T1 & T2 transformers tripped at 08:28 & due to Lohagara 33 kV feeder tripped switched on at 16:02 & 12:15 respectively.	About 30 MW power interruption occurred under Dohazari S/S areas from 08:28 to 12:15.
b) Tongi 132/33 kV T1 transformer tripped at 08:53 due to R - phase jumper disconnect at 33 kV end and was switched on at 18:32.	
c) Raozan # 2 tripped at 12:29 due to unit breaker failure and was synchronized on at 13:26.	
d) After maintenance Haripur power CCPP was synchronized on at 12:40.	
e) Mymensingh 33 kV bus shut down from 11:55 to 12:43 due to red hot maintenance at 33 kV end.	About 39 MW power interruption occurred under Mymensingh S/S areas
f) Ashuganj - Ghorashal 132 kV Ckt-2 was shut down from 14:33 to 19:07 due to hydraulic oil filling.	from 11:53 to 12:43.
Ghorashal end.	
g) Ishurdi - Bheramara 132 kV Ckt-1 was shut down from 15:25 to 17:50 due to PT changing at Bheramara end and again tripped at 18:50 showing CSW, CAS, CD, CE relays at Ishurdi end.	
h) After maintenance Sikalbaha peaking GT was synchronized on at 15:59.	
i) Tongi - Kabirpur 132 kV Ckt -1 shut down from 05:59 to 08:15 due to red hot maintenance at Tongi end.	
k) Bottail 132/33kV T1 & T2 transformers tripped at 24:28 Showing O/C relay at 33 kV side were switched on at 24:35 (06/08/2014).	About 65 MW power interruption occurred under Bottail S/S areas from 24:28 to 24:35(06/08/2014).
l) Comilla (S) 132/33 kV T1 & T2 transformers were shut down at 06:29 (06/08/2014) due to connection of T1 transformer was switched on at 08:25 (06/08/2014)	About 45 MW power interruption occurred under Comilla(S) S/S areas from 06:29 to 08:25 (06/08/2014).

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle