

Reporting Date : 1-Aug-14

Till now the maximum generation is :-

7418 MW

21:00

Hrs on 18-Jul-14

The Summary of Yesterday's (31-Jul-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	4633.0	MW	Hou	11:00	Min. Gen. at	4604 MW
Evening Peak Generation	:	6280.0	MW	Hou	21:00	Max Generation	6585 MW
E.P. Demand (at gen end)	:	6280.0	MW	Hou	21:00	Max Demand	6400 MW
Maximum Generation	:	6280.0	MW	Hou	21:00	Shortage	-185 MW
Total Gen. (MKWH)	:	121.6	System L/ Factor	:	78.37%	Load Shed	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	-236	MW	at	7:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on

Actual	:	87.64	Ft.(MSL)	Rule curve	:	89.00	Ft.(MSL)
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Gas Consumed	:	Total	944.50	MMCFD.	Oil Consumed (PDB)	:	HSD	:	Liter
							FO	:	Liter

Cost of the Consumed Fuel (PDB+Pvt)	:	Gas	:	Tk70,589,055	Coal	:	Tk8,085,735	Oil	:	Tk183,437,554	Total	:	Tk262,112,344
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Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand(s/s end) MW	
Dhaka	-	0.00	2285	-
Chittagong Area	-	0.00	584	-
Khulna Area	-	0.00	637	-
Rajshahi Area	-	0.00	620	-
Comilla Area	-	0.00	428	-
Mymensingh Area	-	0.00	355	-
Sylhet Area	-	0.00	289	-
Barisal Area	-	0.00	129	-
Rangpur Area	-	0.00	363	-
Total	0		5690	0

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Sikalbaha ST (03/07/2014) 4) Sylhet 150 MW (28/07/14) 5) Ashuganj #1(27/07/14) 6) Barapukuria #2(31/07/2014) 7) Fenchuganj CCPP-2 (01/08/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Kabirpur-Tongi 132 kV Ckt-2 was under shut down from 09:38 to 11:34 due to R-Phase temperature high at Kabirpur end. b) Kabirpur-Tongi 132 kV Ckt-1 was under shut down from 11:03 to 15:15 due to R-Phase temperature high at Kabirpur end. c) Barisal-Bhandaria 132 kV Ckt was under shut down from 11:03 to 12:15 due to red hot maintenance at Barisal end. d) Haripur EGCB 412 MW CCPP was forced shut down at 11:36 due to combustion inspection. e) Haripur AES 360 MW ST tripped at 11:58 due to card problem and was synchronized at 17:27. f) Bakulia132/33 kV T1 & T2 both tripped at 15:23 showing O/C relay and were switched on at 15:25 g) Fenchuganj P/S-Sylhet S/S 132 kV Ckt tripped at 21:45 from both end showing dist.Z1 relay at Fenchuganj and dist. 3-Phase (A,B,C) at Sylhet end. h) Fenchuganj S/S-Sylhet S/S 132 kV Ckt tripped at 21:45 from Sylhet S/S end showing O/C relay and was switched on at 22:05. At the same time Sylhet 50 MW , Sylhet 20 MW, Sylhet 10 MW, Fenchuganj 50 MW EPL, Fenchuganj GT4, Fenchuganj BEDL tripped. i) After maintenance Sikalbaha 150 MW GT synchronized at 22:43.	Power interruption occurred (about 58 MW) under Bakulia S/S areas from 15:23 to 15:29. Power interruption occurred (about 175 MW) under Sylhet & Chatak S/S areas from 21:45 to 22:05.

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle