POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA DAILY REPOR

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Reporting Date: 4-.lun-09 Till now the maximum generation is: - MW at The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 10:00 3037.6 MW MW Min Gen. at 3648.1 Hour 6:00 Evening Peak Generation MW 3725.6 Hour 19:30 Max Generation 3800 MW E.P. Demand (at gen end) 4550.0 MW Hour 19:30 Max Demand 4650 MW Maximum Generation 3791.4 MW Hour 1:00 Shortage 850 MW Total Gen. (MKWH) Load Shed 92.52% 724 MW 84.19 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 550 MW at 1:00 Energy 10643500 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 4-Jun-09 Actual: 73.42 Ft.(MSL) Rule curve 76.78 Ft.(MSL) Gas Consumed: Total 748.52 MMCFt. 0 Oil Consumed (PDB): SKO Liter HSD 435306 Liter FO 33830 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk55,323,113

423,542 Total : Tk66,746,655

Load Shedding & Other Information

Area	Yesterday		Today	
	Actual Shedding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation shortage at (19:00)		MW	MW	(On Estimated Demand)
Dhaka	150 (18:30-23:58, gen. shortage)	1663	193	12%
Chittagong Area	121 (18:30-00:07, gen. shortage)	509	120	24%
Khulna Area	105 (18:30-00:07, gen. shortage)	444	105	24%
Rajshahi Area	94 (18:30-00:15, gen. shortage)	371	87	23%
Comilla Area	74 (18:30-00:20, gen. shortage)	283	67	24%
Mymensing Area	54 (18:30-00:15, gen. shortage)	226	53	23%
Sylhet Area	35 (18:30-00:30, gen. shortage)	186	34	18%
Barisal Area	21 (18:30-00:07, gen. shortage)	82	19	23%
Rangpur Area	48 (18:30-00:00, gen. shortage)	194	46	24%
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Total	702 19:30	3958	724	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Barapukuria unit -2 (21/04/09).	
	2) Shajibazar-2 (13/07/08)	10) Shahjibazr -8 (23/05/09).	
	3) Shajibazar-4 (18/10/08)	11) Tongi GT (29/05/09).	
	4) Ghorasal-1 (30/09/08)		
	5) Sikalbaha Barge (27/04/09)		
	6) Sikalbaha St-(27/04/09)		
	7) Khulna 110 (31/03/09)		
	8) NEPC 1 unit is under S/D		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Siddhirganj (190 MW), RPCL (175 MW), Raozan (360 MW), Haripur P. Ltd (360 MW), NEPC (95MW), Baghabari GT -2 (100 MW) were limited to 150 MW, 105 MW, 220MW, 301 MW, 50 MW and 92 MW respectively.
- c) Due to gas limitation, Shahjibazar -2, 3, 4 & 5, Haripur SBU GT-1,2 & 3 (96 MW) were under shut down.
- d) After maintenance, Westmont unit-2 was synchronized at 09:13.
- e) After maintenance, Ashuganj CCPP steam was synchronized at 11:11.
- f) Baghabari 71 MW tripped at 18:50 due to low gas pressure and was synchronized at 07:48 (04/06/09).
- g) Ishurdi 230/132 KV T03 transformer was under shut down from 09:19 to 15:43 due to painting work.
- h) Ghorasal 132/33 KV 1T transformer was under shut down from 09:50 to 10:01 due to filling of gas in 33KV incoming breaker.
- i) Rangpur Lalmonirhat 132 KV line was under shut down from 10:59 to 13:43 due to NLDC project work.
- j) Siddhirganj Haripur 132 KV line-1 was under shut down from 17:05 to 18:52 due to red hot at Siddhirganj end.

Partial power interruption occurred (10 MW) under Ghorasal S/S areas from 09:50 to 10:01.

So about 702 MW (19:30) of load shed was imposed over the whole

Power interruption occurred (18 MW) under Lalmonirhat S/S areas from 10:59 to 13:43.

Power interruption occurred (60 MW) under Siddhirganj

& Ullon S/S areas from 17:05 to 18:52.

area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle