## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

					DESPATCH CE							QF-LDC-08	
Till now the maximum generation is : -			DAILY REPORT 7418 MW			21:00 Hrs on			Reporting Date : 18-Jul-14		26-Jul-14	Page -1	
The Summary o		25-Jul-14	Generation & Dem	nand				Today's Actual			ble Gen. & D	emand	
Day Peak Genera	tion :	5624.0	MW		Hour :		10:00	Min. Gen. at		7:00	5513	MW	
Evening Peak Ger	neration :	7288.0	MW		Hour :		21:00	Max Generation		:	7460	MW	
E.P. Demand (at g		7288.0	MW		Hour :		21:00	Max Demand		:	7450	MW	
Maximum Genera		7298.0	MW		Hour :		22:00	Shortage		:	-10	MW	
Total Gen. (MKWI		146.6	System L/ Factor				78.37%	Load Shed			0	MW	
rotar oom (mittin	, .		RT / IMPORT THRO		VEST INTERCO			Loud Onod			0		
	grid to West grid :- Max grid to East grid :- Max		-200		MW MW	at at	12:00		Energy Energy	7.867	MKWHR. MKWHR.		
import ironi west			-					-		Energy		WINVER.	
Actual :		ASL),	Lake at 6:00 A M on		Rule curve		26-Jul-14 88.00	Ft.( MSL )					
Gas Consumed :	Total	990.62	MMCFD.			Oil C	Consumed	(PDB) :				Liter	
									HSD FO	:		Liter Liter	
Cost of the Consu	imed Fuel (PDB+Pvt) :	Gas :		Tk81,871,082									
		Coal :		Tk8,124,795			Oil	: Tk450,873,140		Total :	Tk540,869,01	7	
	Load	Shedding & Otl	her Information										
Area	Yesterday		Ectimo	ated Demand	s/s end)			Today Estimated Shed	dina (s/	s end)	Rates of Sh	edding	
	MW		Estimated Demand(s/s end) MW					Lounated offed	MW	5 511u)	(On Estimated Demand)		
Dhalia	IVIVV	0.00							IVIVV		UI Estimate	u Demañd)	
Dhaka	-	0:00		2657						-	-		
Chittagong Area	-	0:00		688						-	-		
Khulna Area	-	0:00		755						-	-		
Rajshahi Area	-	0:00		728						-	-		
Comilla Area		0:00		499									
	-										-		
Mymensingh Area	-	0:00		408						-	-		
Sylhet Area	-	0:00		333						-	-		
Barisal Area	-	0:00		147						-	-		
Rangpur Area	-	0:00		418						-	-		
Total	- 0			6633					0				
Totai	•								0				
		e Generating ma	chines under shut dov	wn.									
Planned Shut- Down						Forced Shut- Down							
1) Haripur GT: Unit-3 (18/06/2009)						1) Ghorasal ST: Unit-6 (18/07/2010)							
			2) Megnaghat CCI				PP (21/04/2014)						
		[			3) Sikalbaha Peaking GT (29/06/2014)								
					4) Sikalbaha ST (03/07/2014)								
							rapukuria #1						
						5) 64	аракана #1	(23/01/14)					
	Additional Informatio	on of Machines.	lines. Interruption /	Forced Load	shed etc.								
L	Description					Forc	ed load s	naded / Interrupted	d Areas	5			
a) Rampura-Maghbazar 132 kV Ckt-2 was shut down from 12:27 to 15:29 due to maintenance work at													
Rampura end.													
b) Chittagong ST: Unit-2 tripped at 11:52 due to boiler tripped and was synchronized on at 13:15.													
c) Ashuganj ST: Unit-3 tripped at 17:14 due to boiler tripped and was synchronized on at 22:10.													
d) Sikalbaha-Dohazari 132 kV Ckt-1 tripped at 22:20 showing distance relay from both end and was													
switched on at 22:34.													
e) Comilla (N)-Hathazari 230 kV Ckt-1 tripped at 00:51(26/07/2014) showing distance relay from both end													
and was switched on at 01:18(26/07/2014). f) Siddhirgonj S/S-Siddhirganj (Dutch Bangla) 132 kV Ckt was shut down at 04:26(26/07/2014) due to													
<li>f) Siddhirgonj S/S- project work.</li>	-ວເຜດກirganj (Dutch Ban	igia) 132 kV Ckti	was snut down at 04:	20(26/07/2014	+) due to								
Sub Divisional Engineer Executive Engineer   Network Operation Division Network Operation Division											dent Enginee spatch Circle		