POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			DAI	LY REPOR	RΤ.			Departing Date :	05 Jul 44	Page -1
Till now the may	ximum generation	ia .	7418 MW		21:00		Hrs on	Reporting Date : 18-Jul-14	25-Jul-14	
					21:00					
The Summary of Yesterday's (24-Jul-14			Generation & Demand					Min Gen. & Proba		
Day Peak Generation : 6124.0		MW	Hou		10:00	Min. Gen. at	7:00	5292	MW	
Evening Peak Generation : 7350.0		7350.0	MW	Hou		21:00	Max Generation	:	7470	MW
E.P. Demand (at g	en end) :	7350.0	MW	Hou		21:00	Max Demand	:	7400	MW
Maximum Genera		7350.0	MW	Hou		21:00	Shortage	:	-70	MW
Total Gen. (MKWH	H) :	151.9	System L/ Factor :		7	78.37%	Load Shed	:	0	MW
	·/ ·		ORT THROUGH EAST-	WEST INTE			Lodd Onod	•		
Even and factors Earth a							45.00	F	7.007	
	rid to West grid :- M		-120		MW	at	15:00	Energy	7.867	MKWHR.
Import from West of	grid to East grid :- M	laximum	-		MW	at	-	Energy	-	MKWHR.
	Wa	ater Level of Kaptai La	ake at 6:00 A M on		2	5-Jul-14				
Actual :	87.64 F	t.(MSL),	I	Rule curve :		87.84	Ft.(MSL)			
		. , ,								
Gas Consumed :	Total	937.63	MMCFD.			oncumod (E	א (פחמ			
Gas Consumed .	Total	337.03	MINCI D.		Oil Consumed (PDB) :		00).			
								HSD :		Liter
								FO :		Liter
Cost of the Consul	med Fuel (PDB+Pvt)	: Gas :	Tk87,177,59	5						
	, ,	Coal :	Tk15,194,93			Oil :	Tk502,551,530	Total ·	Tk604,924,06	1
		0001 .	11(10,104,00	0		0	11002,001,000	rotar .	1100-1,02-1,00	
			- Informer (*							
	Lo	ad Shedding & Othe	r Information							
Area Yesterday						Today				
			Estimated Demand(s/s end)				Estimated Shedo	ding (s/s end)	Rates of She	ddina
							_sumated oneut			0
	MW		MW					MW	(On Estimated	Demand)
Dhaka	-	0:00	2781					-	-	
Chittagong Area	-	0:00	723					-	-	
Khulna Area										
	-	0:00	794					-	-	
Rajshahi Area	-	0:00	764					-	-	
Comilla Area	-	0:00	523					-	-	
Mymensingh Area	-	0:00	426					-	-	
Sylhet Area	-	0:00	347					-	-	
Barisal Area	-	0:00	154					-	-	
Rangpur Area		0:00	436							
Kangpul Alea	-	0.00	430					-	-	
	-						<u> </u>			
Total	0		6948					0		
	Planned Shut- Down 1) Haripur GT: Unit-3 (18/06/2009)				Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Megnaghat CCPP (21/04/2014) 3) Sikalbaha Peaking GT (29/06/2014) 4) Sikalbaha ST (03/07/2014) 5) Barapukuria #1(25/07/14)					
	Additional Informa	tion of Machines. lir	nes. Interruption / Force	d Load shed	etc.					
	Description				Force	ed load sha	ded / Interrupted	l Areas		
a) Barishal 132 kV S/S B-Bus was shut down from 11:08 to 12:55 due to replacement of spare CT										
Patuakhali shifte	ed to A-Bus.		36 due to maintenance of		Gopa		ea from 11:08 to 1			
c) Ashuganj-Comilla(n) 230 kV Ckt-1 tripped at 13:56 from both end showing directional O/C at Ash end and dist LZ 96,STE D3P,and secondary C-phase aided trip at Comilla(n) end and was switcl at 17:37.										
 d) Barapukuria #1 was shut down at 23:16 due to economizer leakage. e) Siddhirganj 210 MW tripped at 03:37 (25/07/14) showing drum level high. f) Dutch bagla P/S was shut down at 04:06 (25/7/14) due to project work. g) Siddhirganj S/S-Dutchbangla P/P 132 kV Ckt was shut down at 04:13 (25/07/14) due to project v) h) Summit Meghnaghat GT-1, 2 were shut down at 03:44 and 04:03(25/07/14) due to maintenance i) Rampura-Moghbazer 132 kV Ckt -1 at 06:08 (25/07/14) due to maintenance work. 										
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division					Superintendent Engineer Load Despatch Circle					
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