POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 28-Jul-14

Till now the maximum generation is: 7418 MW 21:00 18-Jul-14 The Summary of Yesterday's (27-Jul-14 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Ηου 12:00 Day Peak Generation 5040.0 MW Min. Gen. at Evening Peak Generation 6887.0 MW Ηου 19:30 Max Generation 6990 MW E.P. Demand (at gen end): 6887.0 MW Ηου 19:30 Max Demand 6900 MWMaximum Generation 6887.0 MW Ηου 19:30 Shortage -90 MW Total Gen. (MKWH) 136.5 System L/ Factor 78.37% Load Shed MW 0 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -120 MW 12:00 7.867 MKWHR. at Energy MKWHR Import from West grid to East grid :- Maximum Energy at Water Level of Kaptai Lake at 6:00 A M on 28-Jul-14 Ft.(MSL) 87.64 Ft.(MSL) Actual : Rule curve 88.32

940 48 MMCFD Gas Consumed · Total Oil Consumed (PDB):

> HSD Liter

> FO Liter

Cost of the Consumed Fuel (PDB+Pvt): Tk83,663,683 Gas

Tk16,444,899 Coal : Tk268,673,835 Total: Tk368,782,417

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	-	0:00	2363	-	-
Chittagong Area	-	0:00	606	-	-
Khulna Area	-	0:00	662	-	-
Rajshahi Area	-	0:00	643	-	-
Comilla Area	-	0:00	443	-	-
Mymensingh Area	-	0:00	366	-	-
Sylhet Area	-	0:00	298	-	-
Barisal Area	-	0:00	133	-	-
Rangpur Area	-	0:00	375	-	-
	-			İ	
Total	0		5889	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur GT: Unit-3 (18/06/2009)	1) Ghorasal ST: Unit-6 (18/07/2010)
	2) Megnaghat CCPP (21/04/2014)
	3) Sikalbaha Peaking GT (29/06/2014)
	4) Sikalbaha ST (03/07/2014)
	5) Sylhet 150 MW (28/07/14)
	6) Ashuganj #1(27/07/14)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) Serajganj-Baghabari 132 kV tripped at 08:15 from both end showing dist Z1 A phase at Serajganj end and was switched on at 08:40
- b) Ashuganj # 1 was shut down at 09:58 due to hydrogen gas leakage.
- c) Meghnaghat- Hasnabad 230 kV Ckt-1 was shut down from 10:52 to 14:16 due to lightning arrestor changing. d) Ghorasal #3 tripped at 11:27 showing steam temp deviation and was synchronized at 13:31.
- e) Tangail-Kabirpur 132 kV Ckt 1 was shut down at 12:40 due to 132 kV CB maintenance at Kabirpur end
- f) Madaripur T3 transformer was shut down from 11:38 to 14:07 due to red hot maint.
- g) Rajshahi-Nator 132 kV Ckt-1 was shut down from 13:02 to 14:05 due to red hot maint.
- h) Serajganj 210 MW tripped at 15:11 due to 230 kV line CB trip.
- i) Meghnaghat-Comilla(n) 230 kV Ckt-2 was shut down from 14:26 to 17:01 due to lightning arrestor replacement

work at Meghnaghat end.

- j) Feni 132/33 kV T1 & T2 transformer tripped at 20:44 showing winding temp high at T1 transforme About 89 MW power interruption occurred under Feni S/S areas
- CB trip at T2 transformer and Feni 22 MW .Feni 11 MW also trip. and were switched on at 20:50 from 20:44 to 20:50.
- k) Goalpara-Bagherhat 132 kV Ckt tripped at 21:15 showing over current at Bagherhat end and wal About 110 MW power interruption occurred under Mongla Patuakhali Bhandaria S/S areas from 20:44 to 20:50.
- I) Shajibazer-Sreemangol 132 kV Ckt 1,2 tripped at 03:55 showing dist Z1 at Shahjibazar end and dist ABC at
- Sreemongal end and were switched on at 04:3 & 04:33(28/07/14) respectively.
- m) Sylhet 150 MW was shut down at 00:09 (28/07/14) due to maintenance work. n) Shahjibazar GT-8 was shut down at 03:53(28/07/14) due to voltage fluctuation .
- o) Fenchuganj GT-1 tripped at 04:10 due to cooling system problem
- p) Haripur 360 MW tripped at 06:52(28/07/14) due to control system failure.

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division