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Superintendent Engineer Load Despatch Circle

			DAILY R	EPORT						Page -1	
Till now the ma	ximum generatio	n ie · -	7418 MW		21:00		Hrs on	Reporting Date : 18-Jul-14	24-Jul-14		
The Summary o		23-Jul-14	Generation & Demand		21.00			Min Gen. & Proba	ble Gen. & D	emand	
Day Peak Genera		6071.0	MW	Hour :	12:	:00	Min. Gen. at	7:00	5393	MW	
Evening Peak Ger		7250.0	MW	Hour :	21:		Max Generation		7290	MW	
E.P. Demand (at g	gen end) :	7500.0	MW	Hour:	21:	:00	Max Demand	:	7500	MW	
Maximum Genera	ation :	7289.0	MW	Hour:	22:	:00	Shortage	:	210	MW	
Total Gen. (MKWI	H) :	149.4	System L/ Factor :		78.3	37%	Load Shed	:	191	MW	
			RT/IMPORT THROUGH EAST-	WEST INTERCO		!					
	grid to West grid :-		-80			at	18:30	Energy	7.867	MKWHR.	
Import from West	grid to East grid :-		<del>.</del>			at	-	Energy	-	MKWHR.	
		Nater Level of Kaptai	Lake at 6:00 A M on	5.1	24-Ju		E. ( MOL )				
Actual :	87.64	Ft.(MSL),		Rule curve	: 87.	.68	Ft.( MSL )				
Gas Consumed :	Total	954.44	MMCFD.		Oil Consu	umed (F	DB) ·				
cas consumed .	rotai	304.44	WINTER D.		Oli Const	unica (i	<i>DD</i> ).	HSD :		Liter	
								FO :		Liter	
Cost of the Consu	med Fuel (PDB+P	vt): Gas :	Tk92,931,279	9							
		Coal :	Tk16,171,470	)	(	Oil :	Tk463,195,762	Total :	Tk572,298,51	1	
			h   - f + i								
	<u> </u>	_oad Shedding & Ot	ner information								
Area	Yesterday	y					Today				
			Estimated Demand(s/s end)				Estimated Shedding (s/s end)		Rates of Shedding		
	MW		MW					MW	(On Estimate	d Demand)	
Dhaka	-	0:00	2650					-	-		
Chittagong Area	-	0:00	723					37	-		
Khulna Area	63	(19:15-22:05)	790					37	-		
Rajshahi Area	57	(19:15-22:05)	762					36	-		
Comilla Area	41	(19:15-22:05)	525					27	-		
Mymensingh Area	30	(19:15-22:05)	430					23	_		
Sylhet Area		0:00	332					-	_		
Barisal Area	8	(19:15-22:05)	155					8	_		
Rangpur Area	26	(19:15-22:05)	440					23	_		
		(17.10 22.00)									
Total	225		6807					191			
	•		•								
	Information	of the Generating ma	chines under shut down.								
	Planned Shut- Do	own			Forced S	Shut- Do	wn				
1) Haripur GT: Unit-3 (18/06/2009)					1) Ghorasal ST: Unit-6 (18/07/2010)						
· · · · · · · · · · · · · · · · · · ·					2) Megnaghat CCPP (21/04/2014)						
					3) Sikalbaha Peaking GT (29/06/2014)						
						4) Sikalbaha ST (03/07/2014)					
	Additional Inform	nation of Machines.	lines. Interruption / Forced Load	d shed etc.							
Description						Forced load shaded / Interrupted Areas					
a) There was gene	eration shortage in	the evening peak ho	ur yesterday.					shed was imposed			
								t & Chittagong) of t			
b) Faridpur-Madaripur 132 kV Ckt-1& 2 tripped at 10:43 showing distance relay from Faridpur end and was						About 120 MW power interruption occurred under Madaripur & Barisal					
switched on at 10:55.						S/S areas from 10:43 to 10:55.					
c) Jamalpur 132/33 kV T3 transformer was shut down from 10:15 to 12:02 due to red hot maintenance a								ccurred under Jama	alpur S/S area	IS	
33 kV end .	OT	4.44.07 ! :			from 10:1	15 to 12:0	J2.				
		n at 14:37 due to auxi		and was	About 40	NAVA /	uar latare	coursed up to D. C.	alchali O/O -		
e) Patuakhali-Barisal 132 kV Ckt tripped at 17:12 showing O/C & E/F relay from Barisal end and was switched on at 17:43.						About 12 MW power interruption occurred under Potuakhali S/S areas from 17:12 to 17:43.					
switched on at	17.43.				110111 17:1	12 10 17:4	+3.				

Executive Engineer Network Operation Division

Sub Divisional Engineer
Network Operation Division