POWER GRID COMPANY OF BANGLADESH LTD.

			POWER GRID COMPA NATIONAL LO	DAD DESP	ATCH C						QF-LDC- Page	
				Y REPOR				Reporting Date	: 12-Jul-14	2-Jul-14		
Till now the maximum generation is:- The Summary of Yesterday's (11-Jul-14			7356 MW		20:00		Hrs on	30-Mar-14				
		11-Jul-14	Generation & Demand MW	User	40.0	^		Min Gen. & Prob	5685	emand MW		
Day Peak Genera Evening Peak Ger		5505.0 7194.0	MW	Hou Hou	10:0 20:0		Min. Gen. at Max Generation		7095	MW		
E.P. Demand (at g		7194.0	MW	Hou	20:0		Max Demand	:	7350	MW		
Maximum Genera		7194.0	MW	Hou	20:0		Shortage		255	MW		
Total Gen. (MKWI		146.5	System L/ Factor :	1100	78.37		Load Shed		231	MW		
Total Gen. (IVIKVVI	7) .		IPORT THROUGH EAST-W	FST INTER			Load Sried		231	IVIVV		
Evport from East	arid to West arid :- May		-290			at	13:00	Energ	y 7.867	MKWHR.		
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum							13.00	Energ		MKWHR.		
import from west			Lake at 6:00 A M on		MW a	at 14	-	Ellei	ју -	WINWIN.		
Actual :				ule curve :	85.7		Ft.(MSL)					
Actual .	07.04 Ft.(I	MSL),	N	lie cuive .	03.7	U	Ft.(WISE)					
Gas Consumed :	Total	979.27	MMCFD.		Oil Consu	mad (I	PDR) ·					
Cas Consumed .	Total	313.21	WINOI D.		Oii Ooiisu	ilica (i	100).	HSD :		Liter		
								FO :		Liter		
								FO .		Litei		
Coot of the Consu	med Firel (DDD : Did) .	Gas :	Tk87,186,511									
Cost of the Consumed Fuel (PDB+Pvt) : Gas Coal			Tk8,163,859			NII.	: Tk423,333,873	Total	: Tk518,684,2	42		
		Coal .	180,103,039			Л	. 18423,333,073	TOTAL	. 1K310,004,2	43		
	Load	Shedding & Ot	her Information									
Area Yesterday							Today					
			Estimated Demand(s/s end)				Estimated Shedo	ding (s/s end)	Rates of Sh	nedding		
	MW		MW			MW		(On Estimate				
Dhaka	-	0:00	2630					6	0	-		
Chittagong Area		0:00	694						10	_		
Khulna Area		0:00	760						12			
	-									-		
Rajshahi Area	-	0:00	735						12	-		
Comilla Area	-	0:00	505						.2	-		
Mymensingh Area	-	0:00	413					1	7	-		
Sylhet Area	-	0:00	337					1	4	-		
Barisal Area	-	0:00	150						7	-		
Rangpur Area	_	0:00	422					1	7	-		
gp	_											
Total	0		6646					231				
Í	Information of the	e Generating ma	chines under shut down.									
	Planned Shut- Down				Formed	Chui	Davis					
	1) Haripur SBU GT-3 (18/0	Forced Shut 1) Ghorasal #6 (18										
	1) Haripur 300 GT-3 (10/0		2) KhulnaST 60MW (24/1/12) 3) Shahjibazar #5 & 6 (21/7/11)		10) Sikalbaha Peaking GT (29/06/2014)							
					11) Barapukuria #1 (10/07/2014)							
								4) WMPL #1(1/5/12)				
							12) Ashuganj #1 (10/07/2014)					
							13) Bheramara GT # 2 (08/06/2014)					
				ľ	6) Meghnaghat CCPP (21/04/2014)							
			7) Ghorasal #3 (08/05/2014)									
					8) Ashuganj ST #2 (05/07/2014)							
İ	Additional Information	n of Machines.	lines. Interruption / Forced	Load shed	etc.							
	Description				Forced lo	ad sha	aded / Interrupted	d Areas				
a) Faridour-Madar	ipur 132 kV Ckt-2 was s	shut down from 0	8:02 to 11:23 due to breaker						idpur S/S areas	S		
Faridpur end.	,				from 08:02							
	3 kV T1 transformer wa	s shut down from	n 08:26 to 11:12 due to oil lea	kage mainte	enance.							
			at 10:56 due to red hot mainte									
switched on at												
		kt-1 & 2 both trin	ned at 14:02 from both end s	howing diff.	About 87 I	MW no	wer interruption or	ccurred under Gu	Ishan S/S areas	s		
d) Gulshan-Rampura 132 kV U/G cable Ckt-1 & 2 both tripped at 14:02 from both end showing diff. O/C relay and were switched on at 14:21, 18:00 respectively.						from 14:02 to 14:21.						
e) Comilla(N)-Comilla(S) 132 kV Ckt tripped at 20:58 from Comilla(N) end showing Direct. O/C, Z2						About 150 MW power interruption occurred under Comilla(S) S/S areas						
Comilla(S) showing no relay and was switched on at 21:16.						from 20:58 to 21:16.						
			oth end showing Dist. E/F at I				-					
	and was switched on at		our ond one wing Diot. Err act	latinazaii on	a ana 21							
			sagherhat end showing O/C re	elav and wa	About 88 I	MW po	wer interruption or	ccurred under Mo	ngla.Bagharbat	t.Potuakhali Ri	handaria	
		20.00 HOIH E	gsmac one showing 0/0 le					INGG GINGGI IVIO	griailla	.,. otaaniaii, Di	IG	
switched on at 20:56. h) Jessore-Noapara 132 kV Ckt-1 & 2 tripped at 20:53 from Jessore end showing L1,2,3,4,5 relays						S/S areas from 20:50 to 20:56.						
In) Jessore-Noapara 132 kV Ckt-1 & 2 tripped at 20:53 from Jessore end showing L1,2,3,4,5 relay switched on at 21:03.							20:53 to 21:03.	occarred under de	occie, unerlatu	, magara, C		
i) Shahjibazar-Sreemongal Ckt-2 tripped at 01:24(12/07/14) from both end showing Dist Z1 and wa						i ii Oii i	20.00 10 21.03.					
switched on at (0 (12/07/11	., both ond showing Dist	and was								
Switched off at t												

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle