Till now the maximum generation is : 7356 MW 20:00 Hrs. on 30-Meri-44 The Summary of Vesterday's (9-Jul-14 Today's Accusation 5 0.700 Mark Generation : 107120 MW Hou 1930 Today's Accusation 7 P.D. Brand Generation : 77350 MW Hou 1930 Max Demand : EP. Demand (at gon end) : 77350 MW Hou 1930 Stortage Ep. Demand (at gon end) : 77350 MW Hou 1930 Max Demand : Maximum Generation : 77450 MW Hou 1930 Stortage Export from East grid to West grid :- Maximum . 10 MW at 15:00 Energy mark for 0.00 (at 1990) Gas Consumed : Total . 957.22 MMCFD. Oil Consumed (PDB): FO : Cot of the Consumed Fuel (PDB+Pv): Gas : TR2137.830 Cotal : Total . MV MV Area : Yesterday Estimated Demand(sis end) . MV MV Stortage Stortage Cot of the Consumed Fuel (PDB+Pv): Gas : TR2137.830 Cotal : Today	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										
Line Summary of Vesterday's (9-34-14 Generation 2: bemand (Today's Actual Min Gen. & Probably (Actual Min Gen. at more than (Actual Min Gen. at Min Gen. at Min (Actual Min (Actual Min (Actual Min Gen. at Min (Actual Min (Actual Mi								Reporting Date :	10-Jul-14	Pag	
Day Pake Residentian 617.8.0 MW Hou 11.00 Min. Gen. att 07.00 E.P. Demark (at gen end) 7215.0 MW Hou 19.30 Max Generation :: 7215.0 Stortage :: TREMONING MARCHINE CONNECTOR FLORD TURPORT THROUGH EAST-WEST INTERCONNECTOR FLORD TURPORT THR					20	:00:					
Evening Peak Generation : 775.0.0 MW Hou 19:30 Max Demand Maximum Generation : 735.0.0 MW Hou 19:30 Bortage : Call Gen, (MKVH) : 15:7.1 System L/ Factor 73.37.0 MW Hou 19:30 Bortage : Export from East grid to West grid - Maximum 10 MW at 15:00 Energy mport from West grid to East grid - Maximum 10 MW at 15:00 Energy Sector from East grid to West grid - Maximum 10 MW at 15:00 Energy Sector from West grid to East grid - Maximum 10 MW at Fc (MSL) Energy Sas Consumed : Total 97.22 MMCPD. Oil Consumed (PDB): : Fc (MSL) Sas Consumed Fuel (PDB+Pvt): Gas : TR82,157,830 Oil : TK618,046,666 Total : Coal of the Consumed Fuel (PDB+Pvt): Gas : TR82,157,830 Oil : Setimated Shedding (s end) MW											
E.P. Demand (at gen end): 735.0.0 MW Hou 19:30 Max Demand :: Total Cen. (MKVH) 157.1 System L/ Factor 78.37% Load Shed : Export from East grid to West grid : Maximum 10 MW at 15.00 Energy Export from Kest grid to West grid : Maximum 10 MW at : Energy Water Level of Stagt grid : Maximum 10 MW at : Energy Water Level of Stagt grid : Maximum 10 MW at : Energy Sas Consumed : Total 97.42 MACFD. Oil Consumed (PDB): FO : Cod 1 : Tkt2137.830 Cod Tkt24.246,519 Oil : Tkt818.054.656 Total : Cod 1 : Tkt42.426,519 Oil : Tkt818.054.656 Total : FO : Cod 1 : Tkt42.426,519 Oil : Tkt818.054.656 Total : : Total : : Total : : Total :								07:00	5791	MW	
Maximum Generation 7215.0 MW Hou 19.30 Ebroage Ebroage : Call Gen, (MKH) : 157.1 System L/Pator 78.37% Load Shed : Export from East grid to West grid - Maximum 10 MW at 15.00 Energy Water Level of Kaptal Like at 650.0 AM n 10 MW at 5.00 Energy Water Level of Kaptal Like at 650.0 AM n 10.30 10.41/4 FL(MSL) Seconsumed : 10.41/4 FL(MSL) Seconsumed : 10.41/4 FL(MSL) Energy Water Level of Kaptal Like at 650.0 AM n 10.41/4 FL(MSL) Seconsumed : 10.41/4 FL(MSL) Seconsumed :								:	7177	MW	
Total Gen, (MKWH) 157.1 System L/ Factor 72.37% Load Shed : EXPORT FINEOUNE EAST-MERCIONRECTOR Export from West grid to Mest grid 2. Maximum 10 MW at 15.00 Energy Water Level of Kaptai Lake at 6:00 A M on 10-Jul-14 . . MW at . Energy Mutat 87.64 FL(MSL). Rule curve 85.44 FL(MSL) .								:	7400	MW	
Export FUNEDORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid to East grid to Maximum 10 MW at 15:00 Energy Import from West grid to East grid to Maximum MW at 15:00 Energy Wate Level of Kapial Lake at 6:00 A M on 10-Jul-14 at 14:00 Energy Actual : 87.64 FL(MSL), Rule curve : 85.44 FL(MSL) Gas Consumed : Total 957.22 MMCFD. Oil Consumed (PDB) : FO : F					Hou			:	223	MW	
Export from East grid to West grid to Maximum 10 MW at 15:00 Energy Witer Level of Kapial Lake at 6:00 A M on 10-Jul-14 85:44 FL(MSL) Sas Consumed : Total 957:22 MMCPD. Oil Consumed (PDB): HSD :: FO :: Sas Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil Consumed (PDB): HSD :: FO :: Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk61,054,656 Total : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk618,054,656 Total : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk618,054,656 Total : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk618,054,656 Total : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk618,054,656 Total : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk82,137.830 Oil : Tk618,054,656 Total : <td cols<="" td=""><td>otal Gen. (MKWH)</td><td>1 :</td><td></td><td></td><td></td><td></td><td>Load Shed</td><td></td><td>201</td><td>MW</td></td>	<td>otal Gen. (MKWH)</td> <td>1 :</td> <td></td> <td></td> <td></td> <td></td> <td>Load Shed</td> <td></td> <td>201</td> <td>MW</td>	otal Gen. (MKWH)	1 :					Load Shed		201	MW
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Description Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 122 MW (19:30) of load shed was imposed of whole (Except-Dhaka) areas of the national grid . b) Comilia (S)-Fenchuganj 230 kV Ckt-1 was shut down from 10:04 to 17:55 due to ckeck interlocking system at Comilia (N) end. So about 122 MW (19:30) of load shed was imposed of whole (Except-Dhaka) areas of the national grid . c) Rajshahi 12/33 kV T11 transformer was shut down from 10:33 to 11:46 due to red hot maintenance work at 132 kV end. Of Siddhirganj ST was shut down at 14:45 due to auxiliary breaker problem and was synchronized on at 18:05. e) Juida 132/33 kV transformer tripped at 14:56 showing earth fault relay and was switched on at 1 About 18 MW power interruption occurred under Julda from 14:45 to 17:15. h) Ansuganj # 1 was shut down at 22:29 due to boiler tube leakage . So about 122 MW (19:30) of load shed was imposed of the national grid .											
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