## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			DA	ILY REPORT			Reporting Date :	7-Jul-14	Page ·
Till now the max	timum generation is	:-	7356 MW		20:00	Hrs on	30-Mar-14	<i>i</i> -Jul-14	
The Summary of		6-Jul-14	Generation & Demand				Min Gen. & Proba	ble Gen. & De	emand
Day Peak Generati		5886.0	MW	Hour :	11:00	Min. Gen. at	07:00	5259	MW
Evening Peak Gene		7028.0	MW	Hour :	19:30	Max Generation	:	7148	MW
E.P. Demand (at ge		7028.0	MW	Hour :	19:30	Max Demand	:	7100	MW
Maximum Generat		7065.0	MW	Hour :	22:00	Shortage		-48	MW
Total Gen. (MKWH)		143.6	System L/ Factor :		78.37%	Load Shed		0	MW
	, .		RT / IMPORT THROUGH	EAST-WEST INTERC		Loud Onod	•		
Export from East or	rid to West grid :- Max			0	MW at	14:00	Energy	7.867	MKWHR.
	rid to East grid :- Max		_	0	MW at	-	Energy	7.007	MKWHR.
import nom west g			Lake at 6:00 A M on		7-Jul-14		Lifetgy	-	WILLY IT.
Actual :		MSL),	Lake at 0.00 A IVI OII	Rule cur		Ft.( MSL )			
Actual .	07.04 Ft.(I	viol),		Kule cul	ve. 04.90	FL(MOL)			
Gas Consumed :	Total	913.12	MMCFD.		Oil Consumed				
Cas Consumed .	Total	313.12	WINCI D.		Oli Consumed	(100).	HSD :		Liter
									Liter
							FO :		Liter
0 / // 0		0	71 70	007.007					
Cost of the Consum	ned Fuel (PDB+Pvt) :	Gas :		,887,637					
		Coal :	Tk16	,132,406	Oil	: Tk392,348,049	Total :	Tk488,368,09	2
	Load	Shedding & Ot	ther Information						
Area	Yesterday					Today			
			Estimated I	Demand(s/s end)		Estimated Shede	dina (s/s end)	Rates of She	eddina
	MW			MW		_ounated oneu	MW	(On Estimated	
Dhaka	-	0:00		2542		-	19197	Un Laumaler	a Demanuj
Dhaka	-						-		-
Chittagong Area	-	0:00		656			-		-
Khulna Area	-	0:00		719			-		-
Rajshahi Area	-	0:00		695			-		-
Comilla Area	-	0:00		477			-		-
Mymensingh Area		0:00		392					
	-	0:00		319			-		-
, ,							-		-
Sylhet Area	-								
Sylhet Area	-	0:00		142			-		-
Sylhet Area Barisal Area	-						-		-
Sylhet Area Barisal Area	-	0:00		142			-		-
Sylhet Area Barisal Area Rangpur Area	- - - - 0	0:00		142			- - 0		-
Sylhet Area		0:00 0:00		142 401			- - 0		-
Sylhet Area Barisal Area Rangpur Area Total	Information of th	0:00 0:00		142 401		4	- - 0		-
Sylhet Area Barisal Area Rangpur Area <b>Total</b>	Information of th Planned Shut- Down	0:00 0:00 e Generating ma		142 401	Forced Shut				-
Sylhet Area Barisal Area Rangpur Area Total	Information of th	0:00 0:00 e Generating ma		142 401	1) Ghorasal #6 (18	3/07/10)	9) Sikalbaha ST (03/0		-
Sylhet Area Barisal Area Rangpur Area Total	Information of th Planned Shut- Down	0:00 0:00 e Generating ma		142 401	1) Ghorasal #6 (18 2) KhulnaST 60MV	8/07/10) N (24/1/12)	9) Sikalbaha ST (03/0 10) Sikalbaha Pea	aking GT (29/0	
Sylhet Area Barisal Area Rangpur Area Total	Information of th Planned Shut- Down	0:00 0:00 e Generating ma		142 401	1) Ghorasal #6 (18 2) KhulnaST 60MV 3) Shahjibazar #5	8/07/10) N (24/1/12) & 6 (21/7/11)	9) Sikalbaha ST (03/0	aking GT (29/0	
Sylhet Area Barisal Area Rangpur Area Total	Information of th Planned Shut- Down	0:00 0:00 e Generating ma		142 401	1) Ghorasal #6 (18 2) KhulnaST 60MV	8/07/10) N (24/1/12) & 6 (21/7/11)	9) Sikalbaha ST (03/0 10) Sikalbaha Pea	aking GT (29/0	
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