

Till now the maximum generation is :-

7356 MW

20:00

Hrs on 30-Mar-14

The Summary of Yesterday's (29-Jun-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	: 5820.0	MW	Hour : 12:00	Min. Gen. at 07:00	4883 MW
Evening Peak Generation	: 7024.0	MW	Hour : 21:00	Max Generation	: 7211 MW
E.P. Demand (at gen end)	: 7024.0	MW	Hour : 21:00	Max Demand	: 7050 MW
Maximum Generation	: 7029.0	MW	Hour : 22:00	Shortage	: -161 MW
Total Gen. (MKWH)	: 141.1	System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	120	MW	at 15:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at -	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on 30-Jun-14							
Actual	: 87.64	Ft.(MSL)	Rule curve	: 83.73	Ft.(MSL)		

Gas Consumed : Total	891.79	MMCFD.	Oil Consumed (PDB) :	HSD : Liter	FO : Liter
Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk76,082,761					
Coal : Tk16,249,590 Oil : Tk414,470,548 Total : Tk506,802,899					

Load Shedding & Other Information

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
Dhaka	-	0.00	2581	-	-
Chittagong Area	-	0.00	667	-	-
Khulna Area	-	0.00	731	-	-
Rajshahi Area	-	0.00	706	-	-
Comilla Area	-	0.00	485	-	-
Mymensingh Area	-	0.00	397	-	-
Sylhet Area	-	0.00	324	-	-
Barisal Area	-	0.00	144	-	-
Rangpur Area	-	0.00	407	-	-
Total	0		6442	0	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)		1) Ghorasal #6 (18/07/10) 9) Khulna 110 MW (15/05/2014)	
		2) Khulna-60MW (24/1/12) 10) Ghorasal #3(08/05/2014)	
		3) Shahjibazar #5 & 6 (21/7/11) 11) Ghorashal #2 (29/06/2014)	
		4) WMPL #1(1/5/12)	
		5) WMPL #2(24/4/13)	
		6) Ashuganj GT-1(CCPP) (06/01/14)	
		7) Meghnaghat 450MW (21/04/2014)	
		8) Ghorasal #3 (08/05/2014)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Chandpur 33 kV bus (partial) was shut down from 09:05 to 09:23 due to red hot maintenance work at 33 kV Laxmipur feeder.	About 20 MW power interruption occurred under Chandpur S/S areas from 09:05 to 09:23.
b) Natore 132/33 kV T1 transformer was shut down from 09:40 to 10:50 due to 33 kV isolator problem.	About 7 MW power interruption occurred under Natore S/S areas from 09:40 to 10:50.
c) Ashuganj #4 tripped at 09:55 due to drum level low and was synchronized on at 19:41.	
d) Kaptai #2 was shut down at 10:20 due to water cooling system problem and was synchronized on at 10:50.	
e) Madaripur 132/33 kV T3 transformer was shut down from 11:38 to 12:20 due to red hot maintenance work.	
f) After maintenance Ghorashal #4 was synchronized on at 12:16.	
g) After maintenance RPCL #3 was synchronised on at 12:33.	
h) Barishal-Bhandaria 132 kV Ckt tripped at 11:01 and was synchronised on at 17:15.	
i) Khulna(S)-Sathkira 132 kV Ckt tripped at 14:37 showing earth fault relay from Khulna (S) end and was switched on at 18:26.	About 22 MW power interruption occurred under Sathkira S/S areas from 14:37 to 18:26.
j) Maniknagar-Bangabhavan 132 kV Ckt -1 tripped at 18:10 due to red hot maintenance work from Maniknagar end and was switched on at 18:30.	
k) After maintenance Haripur 360 MW ST was synchronized on at 01:56 (30/06/2014).	
l) New Tongi 132/33 kV T3 transformer tripped at 03:42(30/06/2014) due to 33 kV LA burst.	

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle