

Reporting Date : 29-Jun-14

Till now the maximum generation is :-

7356 MW

20:00

Hrs on 30-Mar-14

The Summary of Yesterday's (28-Jun-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	5566.0	MW	Hou 12:00	Min. Gen. at 07:00	5029 MW
Evening Peak Generation :	6914.0	MW	Hou 20:00	Max Generation :	7206 MW
E.P. Demand (at gen end) :	6914.0	MW	Hou 20:00	Max Demand :	7000 MW
Maximum Generation :	7001.0	MW	Hou 23:00	Shortage :	-206 MW
Total Gen. (MKWH) :	136.9	System L/ Factor :	78.37%	Load Shed :	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	40	MW	at	12:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 29-Jun-14

Actual :	87.64	Ft.(MSL) ,	Rule curve :	83.46	Ft.(MSL)
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Gas Consumed : Total	905.87	MMCFD.	Oil Consumed (PDB) :	
			HSD :	Liter
			FO :	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk75,278,822		
	Coal :	Tk16,327,718	Oil :	Tk400,387,952
			Total :	Tk491,994,493

Load Shedding & Other Information

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
			MW	MW	
Dhaka	-	0.00	2618	-	-
Chittagong Area	-	0.00	677	-	-
Khulna Area	-	0.00	743	-	-
Rajshahi Area	-	0.00	717	-	-
Comilla Area	-	0.00	492	-	-
Mymensingh Area	-	0.00	403	-	-
Sylhet Area	-	0.00	328	-	-
Barisal Area	-	0.00	146	-	-
Rangpur Area	-	0.00	412	-	-
Total	0		6536	0	

Information of the Generating machines under shut down.

	Planned Shut- Down	Forced Shut- Down
	1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10) 2) Khulna-60MW (24/1/12) 3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Meghnaghat 450MW (21/04/2014) 8) Ghorasal #3 (08/05/2014)
		9) Khulna 110 MW (15/05/2014) 10) Ghorasal #4(16/6/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Mymensingh-Kishoreganj 132 kV Ckt-2 was shut down from 09:43 to 11:21 due to circuit breaker air leakage maintenance work at Mymensingh end. b) Barisal-Bhandaria 132 kV Ckt was shut down from 10:01 to 10:58 due to red hot maintenance work at Barisal end. c) Bagerhat-Bhandaria 132 kV Ckt tripped at 11:50 showing distance relay from both end and was switched on at 11:58. d) Ishurdi-Bheramara 132 kV Ckt-1 & 2 tripped at 12:29 showing CSW, CAT, CD & CE relay from both end and were switched on at 12:43. At the same time KPCL-2, Khulna-150 MW tripped and were synchronized on at 12:57, 12:49 respectively. e) Megnaghat 230 kV bus-1 was shut down from 11:35 to 18:43 due to project work. f) Megnaghat-Haripur 230 kV Ckt-2 was shut down from 11:33 to 19:08 due to project work at Megnaghat end. g) After maintenance Haripur EGCB 412 MW CCPP was synchronized on at 14:04.. h) Jessore-Noapara 132 kV Ckt-1 was shut down from 16:11 to 17:28 due to red hot maintenance work at Noapara end. i) RPCL Mymensingh #3 was shut down at 16:21 due to combustion chamber gas leakage. j) After maintenace Ashuganj #3 was synchronized on at 17:17. k) Sikalbaha 150 MW GT was shut down at 01:25(29/06/2014) due to booster maintenace work. l) Raojan #2 was synchronized on at 21:46.	About 246 MW power interruption occurred under Jessore, Jhenidah, Bottail, Bheramara, Faridpur, Madaripur, Barisal & Potuakhali S/S areas from 12:29 to 12:43.

Sub Divisional Engineer
Network Operation Division

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Despatch Circle