			POWER GRID COMPANY NATIONAL LOAD	DESPATCH C					QF-LDC-08	
				REPORT			Reporting Date :	28-May-14	Page -1	
	ximum generation is		7356 MW		20:00		30-Mar-14		amand	
The Summary of Day Peak Generat		27-May-14 5735.0	Generation & Demand MW	Hour :	11:00	Min. Gen. at	Min Gen. & Proba 7:00	4485	MW	
Evening Peak Ger		6666.0	MW	Hour :	19:30	Max Generation	:	6850	MW	
E.P. Demand (at g		6666.0	MW	Hour :	19:30	Max Demand	:	6800	MW	
Maximum Genera		6666.0	MW	Hour :	19:30	Shortage	:	-50	MW	
Total Gen. (MKWH	H) :	133.0	System L/ Factor :		78.37%	Load Shed	:	0	MW	
Export from East of	grid to West grid :- Ma		RT / IMPORT THROUGH EAST 120	-WEST INTERCO	MW at	15:00	Energy	7.867	MKWHR.	
	grid to East grid :- Ma: grid to East grid :- Ma:		-		MW at	-	Energy	1.007	MKWHR.	
			Lake at 6:00 A M on		28-May-14		Energy		WINCOVERING.	
Actual :		MSL),		Rule curve		Ft.(MSL)				
Gas Consumed :	Total	897.63	MMCFD.		Oil Consumed (PDB) :				
							HSD :		Liter	
							FO :		Liter	
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :	Tk85,201,4	00						
		Coal :	Tk10,625,1		Oil	: Tk357,739,910	Total :	Tk453,566,46	56	
	Load	d Shedding & Ot	ther Information							
Area	Yesterday					Today				
	resteruay		Estimated Deman	d(s/s end)		Estimated Shedd	ling (s/s end)	Rates of Sh	eddina	
	MW		Estimated Deman	_(MW	(On Estimate		
Dhaka	-	0:00	2584				-		-	
Chittagong Area	-	- 0:00 668				-		-		
Khulna Area	-	0:00	732				-		-	
Rajshahi Area	-	0:00	707				-		-	
Comilla Area	-	0:00	485				-		-	
Aymensingh Area	-	0:00	398				-		-	
Sylhet Area	-	0:00	324				-		-	
Barisal Area	-	0:00	144				-		-	
Rangpur Area	-	0:00	407				-		-	
0.	-									
otal	0		6449				0			
	Information of th Planned Shut- Down	e Generating ma	achines under shut down.		Forced Shut-	Down				
	1) Haripur SBU GT-3 (18/06/09)				1) Ghorasal #6 (18/		9) Khulna 110 MW (1	5/05/2014)		
	· · · · · · · · · · · · · · · · · · ·			2) Khulna-60MV			10) Ashuganj #3(28/5			
					3) Shahjibazar #5 &	6 (21/7/11)	11) Sikalbaha 150 MV			
					4) WMPL #1(1/5/12)					
					5) WMPL #2(24/4/13)				
					6) Ashuganj GT-1(C	CPP) (06/01/14)				
					7) Meghnaghat 450MW(21/04/2014)					
					8) Ghorasal #3 (08/05/2014)					
	Additional Information	on of Machines.	lines. Interruption / Forced Lo	ad shed etc.	Forced load sha	aded / Interrupted	Areas			
on at 15:24.			t 08:24 due to project work and v							
switched on at 14	4:54.		09 due to insulator replacement	and was						
	nce Barapukuria #1 wa proani 132 kV Ckt-1& 2		t 16:20. showing dist.A & C phase and w	ere switched	About 293 MM/ n	ower interruption	occurred under Mur	nensinah Kia	shorgani	
			showing distance of phase and w	S.S. SWITCHEU	About 293 MW power interruption occurred under Mymensingh, Kishorganj, Netrokona & Jamalpur S/S areas from 20:19 to 20:24.					
on at 20:47 & 20:24 respectively. e) Mymensingh RPCL tripped at 20:19 due to tripping of Ashuganj-Kishorganj 132 kV Ckt and was										
synchronized at 2			J. J. J. J. J. J.							
		was shut down at	20:55 due to pole replacement	and was						
switched on at 22			nuine DDD and a state in the	-+ 02:40	Ab			0/0		
						About 40 MW power interruption occurred under Kabirpur S/S area from 22:57 to 23:40.				
) Gallamari 132/33 kv T1 & T2 transformers tripped at 06:28(28/5/14) due to 33 kV cement factory feeder					About 23 MW power interruption occurred under Gallamari S/S area					
						from 06:28 to 06:47 (28/5/14).				
			wn at 07:10(28/5/14) due to mair							
kj wadanganj-102	2 IVIVV was shut down a	i ∪ə:ə∪(∠8/5/14) (due to breaker & transformer ma	mennance.						
Sub Divisional Engineer Executive Engineer					Superintendent Engineer					
etwork Operatio			Network Operation Division		1			spatch Circle		