

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Reporting Date :

Till now the maximum generation is :-

7356 MW

20:00

Hrs on 30-Mar-14

The Summary of Yesterday's (7-May-14		Generation & Demand			Today's Actual Min Gen. & Probat	
Day Peak Generation :	5678.0	MW	Hour :	12:00	Min. Gen. at	6:00
Evening Peak Generation :	6010.0	MW	Hour :	19:00	Max Generation	:
E.P. Demand (at gen end) :	6010.0	MW	Hour :	19:00	Max Demand	:
Maximum Generation :	6010.0	MW	Hour :	19:00	Shortage	:
Total Gen. (MKWH) :	129.6	System L/ Factor :		78.37%	Load Shed	:

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	-100	MW	at	13:00	Energy
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy
Water Level of Kaptai Lake at 6:00 A M on 8-May-14						
Actual :	87.64	Ft.(MSL) ,	Rule curve :	80.67	Ft.(MSL)	

Gas Consumed : Total	899.90	MMCFD.	Oil Consumed (PDB) :		HSD :
					FO :
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk75,766,998			
	Coal :	Tk8,437,288	Oil :	Tk330,393,627	Total :

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Shedding (s/s end) MW	
Dhaka	-	0:00	2502	-
Chittagong Area	-	0:00	658	13
Khulna Area	-	0:00	721	15
Rajshahi Area	-	0:00	698	15
Comilla Area	-	0:00	480	10
Mymensingh Area	-	0:00	394	8
Sylhet Area	-	0:00	315	-
Barisal Area	-	0:00	140	-
Rangpur Area	-	0:00	403	8
	-			
Total	0		6311	69

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10) 9) Fenchuganj CCPP 2) Khulna-60MW (24/1/12) 10) Khulna-110(7/5/14) 3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Meghnaghat 450MW(21/04/2014) 8) Fenchuganj CCPP old #1 (30/04/2014)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Siddirganj ST tripped at 10:45 due to feed pump trip.	
b) Kabirpur 132/33 kV T3 transformer was shut down at 09:16 due to red hot at 33 kV feeder and was switched on at 11:55.	About 25 MW power interruption occurred under Kabirp from 09:16 to 11:55.
c) Ishurdi 132/33 kV T1 transformer was shut down at 10:50 due to red hot maintenance at C-phase of CB and was switched on at 13:42.	
d) B.Pukuria 132/33 kV T4 transformer was shut down at 11:20 due to red hot maintenance at Y-phase 33 kV Jumper and was switched on at 13:21.	About 5 MW power interruption occurred under B.I
e) Tangail-Kabirpur 132 kV Ckt-1 & 2 tripped at 13:50 showing dist.R-phase and were switched on at 13:57 & 14:01 respectively.	
f) Tongi-Kabirpur 132 kV Ckt-1 & 2 tripped at 14:29 showing DTEW relay and were switched on at 14:55 & 14:59 respectively.	
g) Bheramara-Baharampur 400 kV Ckt tripped at 21:41 due to bad weather and was switched on at 22:12.	
h) Sreemongal-Shahjibazar 132 kV Ckt-1 tripped at 02:49(8/5/14) showing dist.Z1 and was switched on at 03:53(8/5/14).	
i) Hasnabad-Kamrangirchar 132 kV Ckt tripped at 03:25(8/5/14) showing MVAj & MPT at Hasnabad end and was switched on at 05:12(8/5/14).	

**Sub Divisional Engineer
Network Operation Division**

**Executive Engineer
Network Operation Division**

**Superintenc
Load Des**

8-May-14

ble Gen. & Demand	
3902	MW
6825	MW
6900	MW
75	MW
69	MW
7.867	MKWHR.
-	MKWHR.
Liter	
Liter	
Tk414,597,913	
Rates of Shedding	
(On Estimated Demand)	
-	
-	
-	
-	
-	
-	
-	
-	
-	
old #1 (30/04/2014)	
4)	
pur (S) S/S areas	
Pukuria S/S area from 11:20	
dent Engineer	
spatch Circle	

