## POWER GRID COMPANY OF BANGLADESH LTD.

	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LD									
			DAI	ILY REPOR	T		orting Date :	24-Apr-14	Page -1	
Till now the maximum generation is:-			7356 MW 20:00		Hrs on 30-Mar-14					
The Summary of Yesterday's ( 23-Apr-14		Generation & Demand			Today's Actual		obable Gen.	. & Demand		
Day Peak Generat		6063.0	MW	Hou		Min. Gen. at	7:00	5969	MW	
Evening Peak Gen		6776.0	MW	Hou		Max Generation	:	6905	MW	
E.P. Demand (at gen end) :		7300.0	MW MW	Hou Hou		Max Demand		7300	MW MW	
Maximum Generation : Total Gen. (MKWH) :		6776.0		Hou	21:00 78.37%	Shortage Load Shed		395 358		
Total Gen. (IVIKWI	1) :	147.3 EXPORT / IMP	System L/ Factor : ORT THROUGH EAST-	WEST INTER				338	MW	
Export from East grid to West grid :- Maximum		30		MW at	16:00	Energy	7.867	MKWHR.		
Import from West of					MW at	-	Energy	-	MKWHR.	
		Water Level of Kaptai La	ake at 6:00 A M on		24-Apr-14					
Actual :	87.64	Ft.(MSL),		Rule curve :	83.40	Ft.( MSL )				
Gas Consumed :	Total	926.84	MMCFD.		Oil Consumed	(PDB):	1100		1.70	
							HSD : FO :		Liter Liter	
							FO .		Litei	
Cost of the Consume	ed Fuel (PDR+Pvt) ·	Gas :	Tk86,670,809	9						
cost of the consume		Coal :	Tk16,523,023		Oil	: Tk601,771,241	Total : T	k704,965,07	3	
			,,	-				,,	_	
		Load Shedding & Othe	er Information							
Area Yesterday		ıy				Today				
			Estimated Demand	d(s/s end)		Estimated Shedo		Rates of She		
DI II	MW	(00.00.01.00)	MW					On Estimated	Demana)	
Dhaka	225	(09:00-01:00)	2625				114		-	
Chittagong Area	52	(09:00-01:00)	690				43		-	
Khulna Area	53	(09:00-01:00)	755				46		-	
Rajshahi Area	47	(09:00-01:00)	731				45		-	
Comilla Area	23	(09:00-01:00)	500				29		-	
Mymensingh Area	25	(09:00-01:00)	412				25		-	
Sylhet Area	18	(09:00-01:00)	336				20		-	
Barisal Area	12	(09:00-01:00)	149				9		-	
Rangpur Area	17	(09:00-01:00)	423				27		-	
_	-									
Total	472		6621				358			
	Information	of the Generating mach	ines under shut down.							
	Planned Shut- D	own .			Forced Shu	ıt- Down				
	1) Haripur SBU G	T-3 (18/06/09)			1) Ghorasal #6	(18/07/10)				
					2) Khulna-60MV					
					3) Shahjibazar #5 & 6 (21/7/11)					
					4) WMPL #1(1/5					
					5) WMPL #2(24/4/13)					
					6) Ashuganj GT-1(CCPP) (06/01/14)					
					7) Meghnaghat 450MW					
	Additional Infor	mation of Machines. Iir	nes. Interruption / Force	d Load shed	etc.					
Description					Forced load shaded / Interrupted Areas					
a) Rephaber 400 MW tripped at 14:05 abouting and another and the second at 14:05										
a) Baghabari-100 MW tripped at 11:05 showing gas control valve problem and was sync.at 12:24.							45 1010		10	
<ul> <li>b) Madaripur 132/33 kV T1, T2 &amp; T3 transformers tripped at 08:35 showing O/C relay and were swith the state of the state o</li></ul>					from 08:35 to 0		45 MW) under	Madaripur S	/S areas	
on at 08:45. ifr c) Haripur 132 kV main Bus shut down at 09:38 due to red hot maintenance and was switched on at						0.43.				
d) Maghbazar 132/33 kV T1, T2 & T3 transformers showing O/C relay and were switched on at 11:1F										
, ,					from 11:06 to 11:25.					
f) Comilla(S) 132/33 kV T1 transformer was shut down at 17:12 due to red hot maintenance and was										
						7:52.	,	. (-)		
g) Haripur 132 kV reserve Bus was shut down at 17:28 due to red hot maintenance at circuit breaker										
and was switched on at 21:42.										
h) Bashundhara-Rampura 132 kV Ckt-1 was shut down at 15:35 due			5:35 due to red hot mainte	enance at Y-p	hase					
connector and was switched on at 16:30.										

Manager Network Operation Division

Deputy / Asstt. Manager Network Operation Division

Deputy General Manager Load Despatch Circle