POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

at

Oil Consumed (PDB):

Reporting Date: 10-Apr-14 30-Mar-1 Till now the maximum generation is:) Generation & Demand MW Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (
Day Peak Generation: 9-Apr-14 5896.0 12:00 7:00 Hour Min. Gen. at Evening Peak Generation 6800.0 MW Hour 20:00 Max Generation 7176 E.P. Demand (at gen end) : 6800.0 MW 20:00 Max Demand 6850 Hour: Maximum Generation 6872.0 MW Hour 23:00 Shortage -326 Total Gen. (MKWH) Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 10-Apr-14

MMCFD.

Actual: 87.64 Ft.(MSL) Rule curve Ft.(MSL) 86.20

HSD

FO

Cost of the Consumed Fuel (PDB+Pvt) :

Export from East grid to West grid :- Maximum

Total

Gas Consumed:

Tk79,865,669 Tk8,632,596

130

: Tk565,920,014

15:00

Total: Tk654,418,279

7 867

Energy

Energy

Load Shedding & Other Information

901.62

Area	Yesterday	Today		
		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW	MW	MW	(On Estimated Demar
Dhaka	- 0:00	2614	-	-
Chittagong Area	- 0:00	676	-	-
Khulna Area	- 0:00	741	-	-
Rajshahi Area	- 0:00	716	-	-
Comilla Area	- 0:00	491	-	-
Mymensingh Area	- 0:00	402	-	-
Sylhet Area	- 0:00	328	=	-
Barisal Area	- 0:00	145	=	-
Rangpur Area	- 0:00	412	-	-
	-			
Total	0	6525	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10)	9) Megnaghat 450 MW (GT-2) (07/04/2014)
	2) Khulna-60MW (24/1/12)	
	3) Shahjibazar #5 & 6 (21/7/11)	
	4) WMPL #1(1/5/12)	
	5) WMPL #2(24/4/13)	
	6) Ashuganj GT-1(CCPP) (06/01/14)	
	7) Khulna 110MW (10/04/2014)	
	8) Ghorasal-3(5/4/14)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Julia C/C Julia newer plant 132 k/ Ckt was abut down from 07:FF to 10:1F due to anargu	

- a) Julda S/S-Julda power plant 132 kV Ckt was shut down from 07:55 to 10:15 due to energy work at power plant end.
- b) Ghorashal 45 MW RPP was shut down at 08:10 due to capacitor bank installation work and was synchronized at 16:11.
- c) Ghorashal 100 MW RPP was shut down at 08:23 due to capacitor bank installation work and was synchronized at 16:53.
- d) Fenchuganj GT1 was shut down at 09:48 due to combine mode operation and was
- synchronized at 11:37.
- e) Julda-Sikalbaha 132 kV Ckt was shut down from 12:03 to 12:38 due to conductor repairing works.
- f) After maintenance Barapukuria #2 was synchronized at 21:22.
- g) Chatak 132/33 kV T2 transformer tripped at 02:19 (10/04/2014) showing over current relay and was switched on 02:31 (10/04/2014).
- h) Khulna 110 MW was shut down at 02:45 (10/04/2014) due to economizer tube leakage. i) Mymensingh-Jamalpur 132 kV Ckt-1 tripped at 03:05 (10/04/2014) showing distance B-phase relay at Mymensingh end and was switched on 03:53 (10/04/2014)

- j) Mymensingh-Kishoregani 132 kV Ckt-2 tripped at 03:35 (10/04/2014) showing distance relay at Mymensingh end and was switched on 04:38 (10/04/2014).

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division

Deputy General Manager Load Despatch Circle

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VVV MW MW MW MW
MKWHR. MKWHR.
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d)