QF-LDC-08

9-Apr-14

Total: Tk637,264,891

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Reporting Date :

7356 MW 20:00 30-Mar-14 Till now the maximum generation is:on The Summary of Yesterday's ( 8-Apr-14 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 6103.0 MW 12:00 Min. Gen. at 6:00 5404 MW Evening Peak Generation : 6691.0 MW 19:00 Max Generation 6900 MW E.P. Demand (at gen end): 6691.0 MW 19:00 Max Demand MW 6850 Maximum Generation 6691.0 MW MW 19:00 Shortage -50 Total Gen. (MKWH) 134.4 System L/ Factor 78.37% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 500 MW5:00 Energy 7.867 MKWHR. at MKWHR Import from West grid to East grid :- Maximum MW Energy at Water Level of Kaptai Lake at 6:00 / 9-Apr-14 87.64 Ft.(MSL) Ft.( MSL ) Actual Rule curve 86.40 MMCFD. Gas Consumed: Total 909.70 Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk74,966,714

Oil

: Tk554,251,506

## Load Shedding & Other Information

Tk8,046,671

Area	Yesterday Esti		Today		
			stimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	-	0:00	2521	-	-
Chittagong Area	-	0:00	650	=	-
Khulna Area	-	0:00	712	=	-
Rajshahi Area	-	0:00	689	=	-
Comilla Area	-	0:00	473	-	-
Mymensingh Area	-	0:00	389	-	-
Sylhet Area	-	0:00	317	-	-
Barisal Area	-	0:00	141	-	-
Rangpur Area	-	0:00	398	-	-
	-				
Total	0		6290	0	

Information of the Generating machines under shut down.

Planne	ed Shut- Down	Forced Shut- Down	
1) Harip	ur SBU GT-3 (18/06/09)	l) Ghorasal #6 (18/07/10)	9) Megnaghat 450 MW (GT-2) (07/04/2014)
	2	2) Khulna-60MW (24/1/12)	
	3	3) Shahjibazar #5 & 6 (21/7/11)	
	4	1) WMPL #1(1/5/12)	
	<u> </u>	5) WMPL #2(24/4/13)	
	[6	6) Ashuganj #GT1(CCPP) (06/01/14	4)
	<b>[7</b>	7) Barapukuria #2 (07/04/2014)	
	8	3) Ghorasal-3(5/4/14)	

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) Tongi 230 kV bus-2 was shut down from 09:48 to 17:35 due to CVT change.
- b) Bogra-sirajgonj 132 kV Ckt-1tripped at 06:13(09/04/14) from both end showing dist Z1 soft at sirajganj end & Z2 ABC at Bogra end and was switched on at 07:40
- c) Fenchuganj 132/33 kV T1 transformer tripped at 23:06 showing TCS-1,TCS-2 fail and was switched on at 23:49 and again tripped at 00:05(9/4/14) due to same reason and was switched on at 01:38(9/4/14) and again tripped at 06:17(9/4/14) due to same reason and was switched on at 06:39(9/4/14).

Deputy / Asstt. Manager Network Operation Division Manager
Network Operation Division

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Deputy General Manager Load Despatch Circle