## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Till now the maximum	deneration is : -		7356 MW	20:00		Hrs on	30-Mar-	Reportin	y Date :	7-Apr-14		
Till now the maximum The Summary of Yester	-	6-Apr-14	) Generation & Dem			Today's Actual Min			& Deman	d		
Day Peak Generation	:	5945.0	MW	12:	00	Min. Gen. at	2011. 31 1 UL	6:00	. a bendii	5132	MW	
Evening Peak Generation		6923.0	MW	20:		Max Generation		0.00		7037	MW	
E.P. Demand (at gen en		6923.0	MW	20:		Max Demand				7000	MW	
Maximum Generation		6923.0	MW	20:		Shortage				-37	MW	
Total Gen. (MKWH)		138.5		: 78.3		Load Shed				-37	MW	
	•		System L/ Factor			Load Shed	•			0		
Export from East grid to			150	MW at	LOTOK	13:00			Energy	7.867	MKWHR.	
Import from West grid to	•		150	MW at		-			•••	- 1.007	MKWHR.	
import nom west grid to	Last gnu Maximum	Water Level of I	- Kaptai Lake at 6:00		r-14	-			Energy	-	WINVER IN.	
Actual :	: 87.64	Ft.(MSL),	Rule curve			Ft.( MSL )						
Actual .	. 07.04	T t.(IVIOL) ,	Itule cuive	. 00.	00	T t.( WOL)						
Gas Consumed :	Total	903.86	MMCFD.	Oil Consum	ad (PDB) ·							
Cas Consumed .	Total	500.00	MINIOT D.	Oli Consum	su (i DD).		HSD :				Liter	
							FO :				Liter	
							10 .				Liter	
Cost of the Consumed F	uel (PDB+Pvt) : Gas		Tk76,812,140									
cost of the consumed i		Coal			Oil :	: Tk399,332,046			Total · T	k491,846,923		
		Cuar	TK15,702,757		01	. 18359,332,040			10141 . 1	K491,040,923		
		Load Shedding	& Other Informat	<u>tion</u>								
Area	Yesterday					Today						
	1 COlorday	F	stimated Demand/s/	imated Demand(s/s end)			Estimated Shedding (s/s end)				dina	
	MV		MW	- 5		O	MW			Rates of Shede	0	
Dhaka	IVIV	- 0:00	2570			1	-		(	Loundlou L	-	
Chittagong Area		- 0:00	664				-				_	
Khulna Area		- 0:00	727				-					
Rajshahi Area		- 0:00	703				-				_	
							-				-	
Comilla Area		- 0:00	483				-				-	
Mymensingh Area		- 0:00	396				-				-	
Sylhet Area		- 0:00	322				-				-	
Barisal Area		- 0:00	143				-				-	
Rangpur Area		- 0:00	405				-				-	
		- 0					0					
Total	Information of the G		6413 s under shut down.				•		iiiiii			
	Planned Shut- Down			Forced \$	Shut- Dowr	ו						
	1) Haripur SBU GT-3 (18/06/09	9)		1) Ghorasa	orasal #6 (18/07/10) 9) Megnaghat 450 MW (GT-2) (07/04/2014)							
				2) Khulna-6	2) Khulna-60MW (24/1/12) 10) Barapukuria #2 (07/04/2014)							
				3) Shahjiba	zar #5 & 6	(21/7/11)						
				4) WMPL #*	(1/5/12)							
				5) WMPL #2	2(24/4/13)							
					j #GT1(CC	CPP) (06/01/14)						
				7) Ashugor	7) Ashugonj ST-1(16/03/14)							
					8) Ghorasal-3(5/4/14)							
	•			•								
	Additional Information	of Machinos linos	Interruption / Force	od I oad shod	oto							
		or macrimes, mes,	Interruption / Fores	•								
a) Daiababi Matar	Description	ad at 07:05 -1	uing different that t	*	a snaded	/ Interrupted Ar	eas					
· · ·	132 kV Ckt-2 was tripp		wing differential tr	ip relay at								
	I was switched on 08:2			1								
	npur 132 kV Ckt was s											
<li>c) Siddhirganj 132/3</li>	3 kV T1 transformer w	vas shut down fro	om 08:40 to 10:48	About 22 N	IW power	interruption occur	red under S	Siddhirg	anj S/S ai	eas from		
maintenance worl	k at 33 kV end.			08:40 to 10	:48.							
d) Megnaghat Sumn	nit GT-2 was synchror	nized at 14:24 or	test purpose and	d tripped at	15:03.							
e) Siddhirganj ST wa	as synchronized on 16	6:05.										
f) Feni-Chowmohani	i 132 kV Ckt-2 tripped	at 18:46 showin	g distance Z1 rela	ay and was								
switched on 18:57			-	1								
	IW GT-2 was shut dow	vn at 00.35(07/04	1/14) due to boile	r tube leaka	ae.							
0, 0 0	as shut down at 00:28		· · · · · · · · · · · · · · · · · · ·		30.							
	ail 132 kV Ckt was shu				<b>(A</b> )							
due to red hot mai		at down nom 06:	13(07/04/14) 10 08	0.00(07/04/	·+)							
and to rea not mai	anonanoo work.											
Deputy / Asstt. Manag	ger		Manager			Deputy General	Manager					
Network Operation Division Network Operation			i Division		Load Despatch (	-						
						2000 Despateri						